

RG 104

Record Books of Heat, Water, Gas, and
Fuel Costs, 1947 - 1971.

RG 104

FY 14

**Records of the U.S. Mint
Denver Colorado**

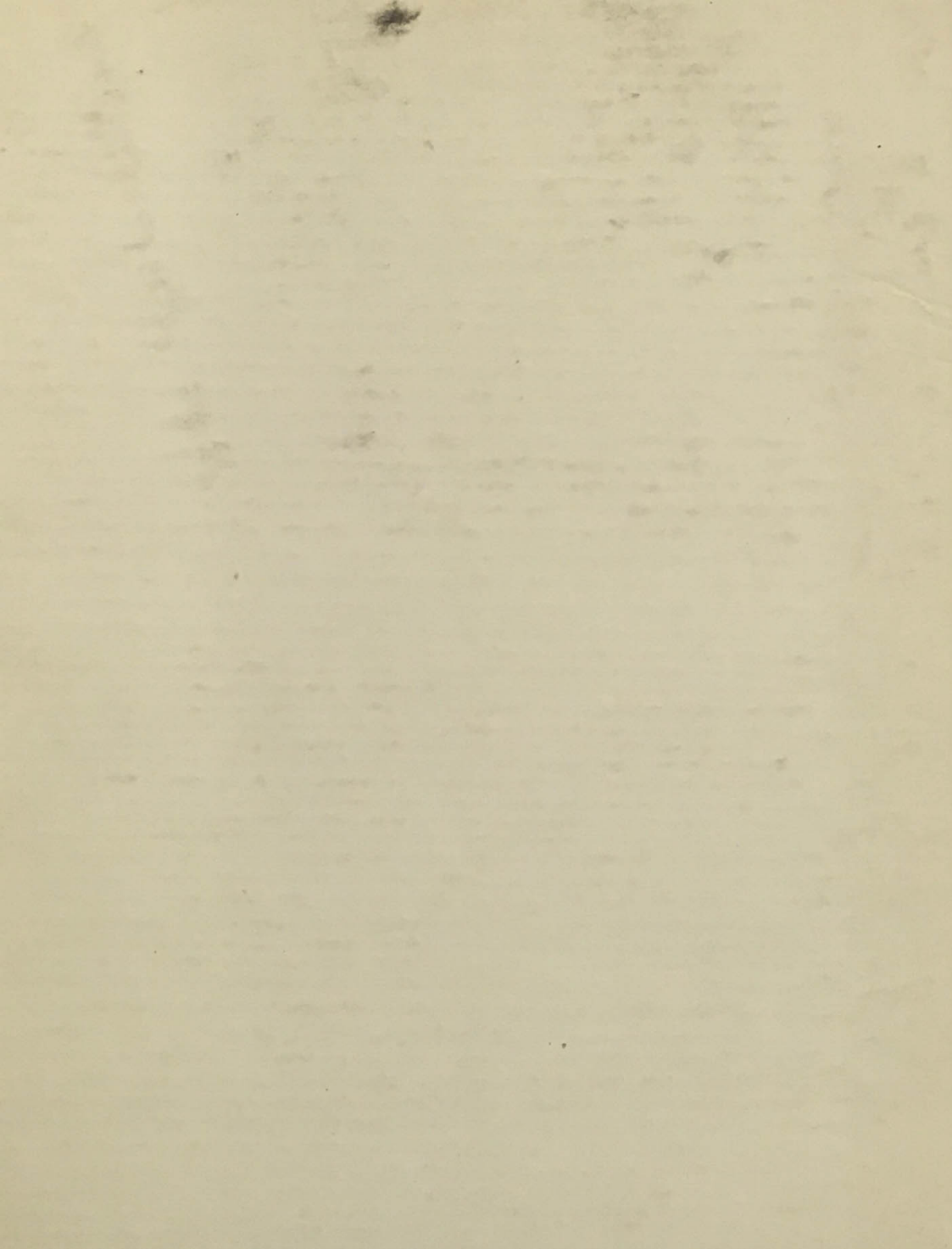
**Record Books of Heat, Water, Gas, and Fuel Costs
1947-1971**

Old FRC Accession 104-82-0019

(No Accession Number)

Box 1

RECORD



7 Pages per letter

50177

Manufactured by
U. S. Government Printing Office

A
B
C
D
E
F
G
H
I
J
K
L
M
N
O
P
Q
R
S
T
U
V
W
X
Y
Z

Record Books of Heat, Water, Gas, &
Fuel Costs at Mint
3 volumes 1947-71

Power estimate Aug-1950
Aug-7-1950. to Aug-1951

Ele Power \$49,200.00

Heating Gas 5,815.00

Melting Gas 2,680.00

Fuel Oil Stand by heating 1,540.00

City Water 1,760.00 1

Building Inspector

9

V Belts Press Feeders.

8

Boiler shut down for
new brick work

July - 7 - 1950.

J. D. Jr.

Billion Cubic Feet Gas Used in 5-Day Cold *Feb 1, 1951*

Denver burned just short of a billion cubic feet of natural gas to keep warm during the five-day cold wave of Sunday through Thursday, John E. Loiseau, president of the Public Service Company of Colorado, announced Friday.

Pipeline deliveries at the Denver town border totaled 977,732,000 cubic feet for the five days, Loiseau said. The peak day was Monday, Jan. 29, when consumption totaled 205,074,000 cubic feet. This was 28,400,000 more than on the peak day of last winter, Jan. 3, 1950. On that date consumption was 176,665,000 cubic feet.

"This 16 per cent increase," Loiseau said, "was occasioned by colder weather and an increased number of consumers. On Jan. 3, 1950, the mean temperature for the twenty-four hours was 6 degrees below zero, while last Monday's mean temperature was 8 below.

"Also, during 1950 there were 10,436 new gas customers connected to the Denver area system, making a total of 144,553."

Loiseau said the 57,000-horsepower compressor capacity of the Colorado Interstate Gas company was in full use. This pipeline system supplies gas for this region through two lines—one from the Texas gas field, the other from the Hugoton, Kan., field. In addition, the reserve or "pack" in the pipelines was utilized to meet unprecedented demands, which had the effect of reducing line pressure.

Not only did the Denver area

consumption crowd a billion cubic feet during the cold spell, but northern Colorado and Cheyenne consumed 312,760,000 or nearly one-third billion cubic feet of gas during the same five days, hitting a peak consumption of 65,295,000 cubic feet on Wednesday. This northern Colorado-Wyoming area is served by the Colorado-Wyoming Gas company which gets its gas at Denver from the Colorado Interstate pipelines.

Barnes Freed On 2 Charges In Car Crash

Two traffic violation charges filed against Denver Traffic Engineer Henry A. Barnes a week ago were dismissed Friday by Municipal Judge David Brofman.

Barnes had been cited for following a vehicle too closely and destroying city property when the city-owned car he was driving crashed into the rear of a truck last Saturday at Speer boulevard and West Colfax avenue.

ALL CHARGES DISMISSED.

Barnes told the court Friday that the truck ahead of him stopped suddenly and that he, Barnes, could not stop the car he was driving because of gravel scattered on the street.

Driver of the truck was Logan K. Miller, 23, of 1918 East Twenty-second avenue. Charges of destroying city property and operating a defective vehicle brought against Miller also were dismissed. He said he had stopped suddenly when a car in front of him made a left turn without signal.

	Page
Elevator cables - bidders.	28
Ele. Meter Readings Public Service	10
Assay Furnaces	1
Dep. melt rebuild furnaces	3
Annealing room furnaces.	6

Fuel Oil Boilers	49
------------------	----

Glass window

2

Gas Meter Readings

20

Mills Mutilator

91

Oil Fuel Boilers

49

Oil lard

105

Rolls Rolling room.

144

City Water

Page 43.

Furnaces relined by
Installed or changed by Stammel + Schrock.
Ryan put in Carboflax muffel.

McTurtry Tfg Co
Libby - Owen - Ford glass

Rebuild Dep. wt furnaces.

1

2

3

4 Sept-13-42.

Oct-11-42 Moved discharge spout toward center of furnace $1\frac{3}{4}$ "

Oct. 20-42. Installed new Cylinder No -1- Annealing furnace.

Special V Belt #N-128-A from
Gates Rubber Co (Gates Vulco Rope)

9
Oct-1-42 Building Inspector From K.C. Mo.
Mr. H.Q. Valentine

Hydrostatic test on cold boiler
and test safety valve on hot blows
at 88 lbs. 140 Hydrostatic.

Elevators All O.K. Governor
cable on pass. strands breaking

Date	Meter Read	Constant.	K.W.H	Cost.
Aug-31-42	8009	200	121,400	\$1691.90
Sept-30-42	8585	576 x 200	115,200	1614.70
Oct-31-42	9155	570 x 200	114,000	1585.25
Nov-30-42	9783	628 x 200	125,600	1668.10
Dec-31-42	0408	625 x 200	125,000	1701.50

1943

Jan-30-43	1080	672 x 200	134,400	\$1804.15
Feb-27-43	1717	637 x 200	127,400	1732.40
Mar-31-43	2191	474 x 200	94,800	1473.55
Apr-30-43	2499	308 x 200	61,600	1106.60
May-29-43	2836	337 x 200	67,400	1152.40
June-30-43	3256	420 x 200	84,000	1318.00
July-31-43	3878	622 x 200	124,400	\$1738.15
Aug-31-43	3903	26 x 200	137,600	
"	4075	172 x 800	142,600	2016.85
Sept-30-43	4247	172 x 800	137,600	2014.35
Oct-30-43	4442	195 x 800	156,000	2242.75
Nov-30-43	4649	207 x 800	165,600	2564.60
Dec-31-43	4871	222 x 800	177,600	2687.60

1944

Jan-31-44	5106	235 x 800	188,000	\$2762.00
Feb-29-44	5330	224 x 800	179,200	\$2757.20
Mar-31-44	5596	266 x 800	212,800	3035.80
Apr-29-44	5849	253 x 800	202,400	2884.40
May-31-44	6109	260 x 800	208,000	2960.00
June-30-44	6340	231 x 800	184,800	2706.80
July-31-44	6576	230 x 800	184,000	2693.00
Aug-31-44	6788	218 x 800	174,400	2611.40

Demand

Ele. Furnaces.

Peak.

321

314

327

276

274

288

340

464

504

576

604

616

.01437

17,100 K.W.

19,900 K.W.

25,500 K.W.

.64

.72

.76

.77

.0693

608

648

644

608

624

592

588

588

.0966

.1209

1535

1863

2341

2821

3268

3417

27,300 K.W.

24,300 K.W.

32,600 K.W.

32,800 K.W.

47,800 K.W.

48,000 K.W.

43,700 K.W.

14,900 K.W.

.77

.81

.81

.61

.70

.74

.74

.74

Date	Meter Read.	Constant.	K.W.H.	Cost.
	6788			
Sept. 30-44	7005	$= 217 \times 800$	173,600	\$2695.60
Oct. 31-44	7305	$= 300 \times 800$	240,000	3282.00
Nov. 30-44	7600	295×800	236,000	3296.00
Dec. 30-44	7891	291×800	232,800	3226.80
1945.	7555		1945	
JAN-30-45	8184	293×800	234,400	3226.40
Feb-28-45	8424	240×800	192,000	2880.00
MAR-31-45	8684	260×800	208,000	3037.00
Apr. 30-45	8918	234×800	187,200	2867.00
MAY-31-45	9185	267×800	213,600	3077.60
JUNE-30-45	9459	274×800	219,200	3055.20
JULY-31-45	9726	267×800	213,600	2993.60
AUG-31-45	9956	230×800	184,000	2728.00
Sept. 29-45	10221	265×800	212,000	\$3116.00
Oct. 31-45	10603	382×800	305,600	3911.60
Nov. 30-45	11001	398×800	318,400	4059.40
Dec. 31-45	11326	325×800	260,000	3500.00

Demand

Elec Furnace

Peak.

	3417		
640	2590	17,300	.8
656	4170	58,000	.83
680	4672	50,200	.86
656	5183	51,100	.84

	5706	52,300 K.W	
656	6034	32,800	.83
668	6423	38,900	.84
672	6798	37,500	.84
664	7512	71,400	.84
624	8225	71,300	.79
616	8796	57,100	.79
608	9006	21,000	.76
704	9549	54,300	.88
704	10725	117,600	.88
716	11807	118,200	.90
680	12806	99,900	.85

Ele. Power 1946.

Date	Reading	K.W.H.	Amount.
JAN-31	1643 - 317 x 800 =	253600	\$ 3424.60
Feb-28	1905 - 262 x 800 =	209,600	3071.60
MAR-29	2093 - 188 x 800 =	150,400	2596.40
Apr-30	2273 - 180 x 800 =	144,000	2581.00
MAY-31	2420 - 147 x 800 =	117,600	2345.60
June 29	2545 - 125 x 800 =	100,000	2147.00
July 31	2716 - 171 x 800 =	136,800	2531.80
Aug-31	2973 - 257 x 800 =	205,600	3120.60
Sept-30	3302 - 329 x 800 =	263,200	3666.20
Oct. 31	3670 - 368 x 800 =	294,400	3907.40
Nov. 30	3956 - 286 x 800 =	228,800	3444.80
Dec. 31	4257 - 301 x 800 =	240,800	3532.80

— 1947 —

JAN. 31	4568 - 311 x 800 =	248800	\$ 3586.80
Feb. 28	4880 - 312 x 800 =	249600	3099.60
MAR. 31	5195 - 315 x 800 =	252000	3114.00
Apr-30	5473 - 278 x 800 =	222,400	2875.20
MAY-31	5652 - 178 x 800 =	143200	2328.20
June-30	5738 - 86 x 800 =	68800	1670.20
July-31	5792 - 54 x 800 =	43200	1203.00
Aug-29	5905 - 113 x 800 =	90,400	1721.80
Sept-30	6057 - 152 x 800 =	121,600	1940.20
Oct. 31	6319 - 262 x 800 =	209,600	2805.20
Nov 29	6387 - 68 x 800 =	54,400	
	⁰⁰⁰² 0183 = 161 x 800	128,800 183,200	2691.40
Dec 31	0415 - 252 x 800	201,600	2825.20

Elc. Furnaces.

15

Demand

00

K.W.H.

Peak.

668	1381000	100,400	.84
680	14511	70,100	
696	14820	30,900	
720	15096	25,600	.90
712	15360	28400	.89
684	15687	32700	.86
732	16007	32000	.92
736	16552	54500	.93
792	17735	118,300	1.0
768	19083	134,800	
800	20123	104,000	
792	20852	72,900	.99

784	21754	90,200	.98
800	22742	98,800	
800	23603	86,100	1.01
764	24353	75,000	.97
	24830	47,700	.94
704	25005	17,500	
600	25776	44100	.990
600			.380
600			.74
768	25776	77,100 K.W.	.96, 94

800	26437	66,100 K.W.	1.00
808	27406	92900 K.W.	

Date	Reading	K.W.H.	Amount.
JAN. 30	0661 = $246 \times 800 =$	196,800	\$2742. ⁰⁰
Feb 28	0873 = $212 \times 800 =$	196,600	2634. ⁶⁰
MAR. 31	1117 = $244 \times 800 =$	195,200	2773. ²⁰
Apr. 30	1353 = 236×800	188,800	2730. ⁶⁰
MAY 28	1569 = 216×800	172,800	2618. ⁶⁰
June-30	1709 = 140×800	112,000	2103. ⁴⁰
July-30	1842 = 133×800	106,400	2128. ²⁰
Aug-31	2061 = 219×800	175,200	2673. ⁸⁰
Sept-30	2271 = 210×800	168,000	2597. ⁸⁰
Oct. 29	2452 = 181×800	144,800	2678. ⁶⁰
Nov-30	2666 = 214×800	171,200	2639. ⁴⁰
Dec-30	2920 = 254×800	203,200	2977. ⁶⁰

— 1949 —

JAN. 31	3093 = 173×800	138400	\$2486. ⁶⁰
Feb. 28	3252 = 159×800	127200	2305. ⁸⁰
MAR. 31	3565 = 253×800	202400	3126. ⁶⁰
Apr 30	3767 = 262×800	209600	3324. ²⁰
May 30	4016 = 249×800	199200	3259. ⁸⁰
June 30	4220 = 204×800	163200	2570. ⁶⁰
July 29	4364 = 144×800	115200	2010. ⁶⁰
Aug. 30	4602 = 238×800	190400	2690. ⁰⁰
Sept. 30	4900 = 298×800	238400	4012. ²⁰
Oct. 31	5224 = 324×800	259200	4580. ⁰⁰
Nov. 30	5542 = 318×800	254400	4233. ⁰⁰
Dec. 30.	5854 = 312×800	249600	4109. ⁸⁰

E/c Furnaces

17

Billing.
Demand

K.W.H.

Pro-rate

Perk.

776	27969 =	56,300	140,500	.98
824	28503 =	53,400	143,200	1.04
800	29386 =	48,800	106,900	1.01
800	30429 =	104,300	84,500	1.02
800	31385 =	95,600		1.00
744	31852 =	46,700		.94
784	32271 =	41,900	64,500	.99
824	33140 =	86,900	88,300	1.035
808	33960 =	82,000	86,000	1.02
960	34469 =	50,900	93,900	1.20
820	35205 =	73,600	97,600	1.03
892	36024 =	81,900	121,300	
868	36353 = ^{329.00} ₅₀ =	43,200	95,200	1.09
804	36841 =	48,800	98,400	1.01
988	37829 = ¹⁻⁰⁰⁷⁰	98,800	103,600	1.24
1080	38863 =	122,100	87,500	1.36
	39743 =	88,000	91,900	1.39
812	40421 = ⁺⁴⁵⁰⁰	75,600	87,600	1.02
672	40722	30,100	85,100	.84
768	41474 =	35,200	155.200	.96
1384	⁴²¹⁵⁷ ⁴¹⁵⁵⁵ } =	95,200	143.200	1.73
1648	⁴²⁶⁰² ⁴¹⁵¹¹ } =	117,300	141,900	1.98
1452	⁴³¹⁴³ ⁴²⁶⁴⁴ } =	122,400	132.400	1.83
1396	⁴³⁷⁹⁰ ⁴¹⁶¹⁶ ⁴⁰⁴² } =	111,700	137,900	1.75

Ele. Power 1950.

18 Meter

Date	Meter Reading		K.W.H.	Amount
Jan. 31	6150	$= 296 \times 800 =$	236,800	\$3917. <u>80</u>
Feb. 28	6398	$= 248 \times 800 =$	198,400	3700. <u>20</u>
Mar. 30	6650	$= 252 \times 800 =$	201,600	3428. <u>20</u>
Apr. 29	6874	$= 224 \times 800 =$	179,200	3252. <u>20</u>
May. 31	7046	$= 172 \times 800 =$	137,600	2935. <u>40</u>
June 30	7139	$= 93 \times 800 =$	74,400	2062. <u>20</u>
July 31	7168	$= 28 \times 1600 =$	44,800	1618. <u>20</u>
Aug. 31	7247	$= 79 \times 1600 =$	126,400	2780. <u>20</u>
Sept. 29	7356	$= 109 \times 1600 =$	174,400	3385. <u>00</u>
Oct. 31	7615	$= 259 \times 1600 =$	414,400	5217. <u>20</u>
Nov. 30	7842	$= 227 \times 1600 =$	363,200	5018. <u>80</u>
Dec. 29.	7982	$= 140 \times 1600 =$	224,000	4205. <u>80</u>

1951

Jan-31	8147	$= 165 \times 1600 =$	264,000	\$4844. <u>20</u>
Feb-28	8325	$= 178 \times 1600 =$	284,800	\$5079. <u>40</u>
Mar-30	8514	$= 189 \times 1600 =$	302,400	\$5170. <u>80</u>
Apr. 30	8676	$= 162 \times 1600 =$	259,200	\$5015. <u>40</u>
May 31	8840	$= 164 \times 1600 =$	262,400	\$4794. <u>60</u>
June 29	9016	$= 176 \times 1600 =$	281,600	\$4287. <u>80</u>
July 31	9220	$= 204 \times 1600 =$	326,400	\$4556. <u>60</u> ✓
Aug. 30	9416	$= 196 \times 1600 =$	313,600	\$4479. <u>80</u>
Sept. 28	9589	$= 193 \times 1600 =$	276,800	\$4259. <u>00</u>
Oct. 30.	9878	$= 289 \times 1600 =$	462,400	\$5372. <u>60</u>
Nov. 30	10158	$= 280 \times 1600 =$	448,000	\$5286. <u>20</u>
Dec. 31	10344	$= 186 \times 1600 =$	297,600	\$4383. <u>80</u>

Billing Demand.	Furnace Meters.	Melting. K.W.H.	Pro-rate.	Peak.
1332	44381 - 59100 } 1843 - 22704 } 1290 - 21000 }	102,800	134,000	1.67
1364	44935 - 55400 } 2024 - 18100 } 1416 - 12600 }	86,100	112,300	
1180	45347 - 41200 } 2209 - 18500 } 1581 - 16500 }	76,200	125,400	1.48
1168	45759 - 41200 } 2498 - 28900 } 1699 - 11500 }	71,900	107,300	1.46
1152	46237 - 47800 } 2581 - 8300 } 1797 - 9800 }	65,900	71,700	1.44
1089	46456 - 21900 } 2582 - 1000 }	22,000	52,400	.9
1089	46520 - 6400 } 2582 - 1000 }	6,500	38,300	.37
1104	46745 - 22500 } 2501 - 21900 } 1823 - 2500 }	50,700	75,700	.70
1272	46838 - 3800 } 3204 - 4000 } 2112 - 28900 }	98,100	76,300	.80
1464	46891 - 11500 } 4327 - 11500 } 3275 - 11500 }	237,400	177,000	.92
1528	46944 - 5300 } 5345 - 99200 }	204,800	158,400	.97
1568	47276 - 10000 } 6125 - 49200 }	224,000	110,600	.99

1292	47991 - 55800 } 5795 - 40200 } 5149 - 38800 }	150,300	113,700	1.13
1848	48282 - 75800 } 48814 - 82300 } 5495 - 34600 }	184,400	100,400	1.15
1832	48985 - 31600 } 49821 - 100700 } 6012 - 81780 }	219,600	82,800	1.15
1920	49724 - 48700 } 783 - 19500 }	213,100	146,100	1.20
1768	50239 - 41500 } 6325 - 2000 }	153,500	108,900	1.11
1386	7254 - 00 } 9225 - 103900 }	148,600	133,000	.80
1386	9110 - 82600 } 10147 - 92200 }	148,600	133,000	.80
1386	9295 - 68800 } 10947 - 70000 }	176,800	149,600	.79
1386	11128 - 133000 } 12254 - 140700 }	174,800	138,800	.80
1386	12333 - 120500 } 13635 - 148100 }	138,800	138,000	.78
1386	13167 - 83400 } 14461 - 83600 }	273,700	188,700	.82
1386	15395 - 16200 }	268,600	279,400	.82
		183,200	114,400	.80

12/31/51

A.C. Power .034 K.W.H. Reat-80
0158 186

Roughing Mill 2219 K.W.H.
2036 18300

Finish Mill 2220 K.W.H.
2037 18300

Hyfg generators

#1 0579 K.W.H.
584

#2 3167 K.W.H.
2333 83400

#3 4411 K.W.H.
3635 83600

#4 1385 K.W.H.
1223 16200

Press room L C 62310 K.W.H. 5160
61794

Roll room L C 56962 K.W.H. 10
56961

Gas Meter # 93139 - 798494 cu ft

106478 - 009036 cu ft

297,600
183,200
114,400

Melt room A.C.
83400
83600
16200
183200

Rolling AC
18300
18300
36,600

$$\begin{array}{r} 10158 \\ 9878 \\ \hline 280 \end{array} = 448.000 \text{ KW. } 11/30/51$$

F.C. Power & Lights K.W.H. 0158 Puck. 82

Melt room Gun 1 - K.W.H. 00584

Gun 2 K.W.H. 12333 120500
1128

Gun 3 K.W.H. 9685 148100
2254

Gun 4 K.W.H. 1223

Rolling room

Rough Melt K.W.H. 2036 26200
1974

Finish Melt K.W.H. 2037 25300
1984

D.C. K.W.H. 56961 56959 820

Press room

DC K.W.H. 61794 6560
61138

Gas Meter # 93139 cu ft 792254

Gas Meter # 106478 cu ft 008572

Melting

120500

148100

268600 K.W.

18" M.H.

26200

25300

51500 KW

448000

268600 melt

719400 Prostate 179400

10/30/51

$$289 = 462400 \text{ K.W.}$$

A.C. Power 9578 K.W.H. Peak, 82
9599

Roughing Mill 1774 K.W.H. 25400
1520

Finish Mill 1784 K.W.H. 26800
1516

Melting generators

1 0584 K.W.H.

2 11128 K.W.H. 133000
9798

3 12254 K.W.H. 140900
10847

4 1223 K.W.H.

Rolling room D.C. 56959 K.W.H.

Pacos room D.C. 61138 K.W.H.
60516 6220

Gas Meter # 93139 - 753138 cu.ft

Gas Meter # 106478 - 006570 cu.ft

Total 462,400

273,700 - Melting
188700 - Pro rate

9/25/51

D.C. Power 9589 K.W.H. Peak .78
Ap. / g. generators #1 - 0554 K.W.H.
#2 - 9795 K.W.H.
9158 640..
#3 - 10847 K.W.H.
10699 758..
#4 - 1223 K.W.H.

Rough Mill 1520 K.W.H.
Finish Mill 1516 K.W.H.
Press Room D.C. 60514 K.W.H.

Gas Meter # 93139 - 775804 cu ft
Gas Meter # 106478 - 005512 cu ft

68800
70000

138800

276800
138800

138000

A.C. Pomer 9416

Gen # 1 584

2 9158

3 10099

4 1223

R. Mill 1360

7 " 1356

Press Run. D.C. 60037

7/31/07

$204 \times 1600 =$

A.C. Power 9220 K.W.H. Peak .79
9016

Melting Gun #1 - 0584 K.W.H. -4
590

Gun #2 - 8284 K.W.H. 72900
7555

Gun #3 - 9225 K.W.H. 103900
9186

Gun #4 - 1223 K.W.H. 0
1223

Roughing Mill 1199 K.W.H. 16400
1035

Finish Mill 1198 K.W.H. 18900
1019

Roll room D.C. 56943 K.W.H. 30
56940

Press room D.C. 59557 K.W.H. 3330
59224

Gas Meter # 93139 - 762158 cu.ft.

Gas Meter # 106478 - 001918 cu.ft.

72900
103900

176800

326400 Total K.W.
176800 Melting

149600 pro-rata

July-31-51.
Hours

16400
18900

35300

3330

$$\underline{40} = 20.80$$

10	-	\$	20.00
40	- @ .125		50.00
150	- 1.80		150.00
1186	- .80		948.80
3000	- .02		60.00
138600	- .015		2079.00
10000	- .01		100.00
100,000	- .007		700.00
74800	- .006		480.80
			<hr/>
			4556.60

585

6/29/51

A.C. Power	9016	K.K.H.	Rate .80	176 x 1600
Roll room rough mill	1035 982	K.K.H.		15300
Roll room finish mill	1019 969	K.K.H.		15000
Roll room D.C.	56940 56934	K.K.H.		060
Press room D.C.	59224 58869	K.K.H.		3550
Melt room Gen #1	0590 0611	K.K.H.	-	79
Melt room Gen #2	7555 6782	K.K.H.		77300
Melt room Gen #3	8186 7473	K.K.H.		71300

Gas Meter # 93139 - 753672 cu. ft.
 Gas Meter # 106478 - 998834 cu. ft.

Gen #4 1223

77300	15300
71300	15000
148600 Melting D.C.	30300 Rolling A.C.

281,600
 148,600
 133,000 per rate

550

29000

Mold & Furnace repairs # 7204
 Bronze & Silver

Sept 11-51
8-28-51

4. M.G. Set

1223
1223

3

10378
9225

80

115300
92200

2

9317
8284
1033

103300
82600

92200
82600
174800

Manuel

313,600
174800
138800

7-6871 Valentine

Payroll would like to have
Kennedy deliver checks to the
Per. diam employees to-morrow.

Betty unable to locate
bronze alloy

~~Call Ben~~

Stencil late boxes. MTR
Tare _____

Date	Meter #	Meter Read.	Rate Ft.	
Aug-20-42	#1	422923		
	#2	516196		# 344.51
	*93353	112381	6342	
	*94494	781569	6151	627.60 # 972.11
Sept-21-42	#1	428464		
	#2	529878	18605	353.68
" 30-42	*94494	788370		
	*93353	119327	21,791	690.30 1,043.98
Oct-19-42	#1	438567		Rate - 16.
	#2	541567	21,323	394.52
Oct-31-42	*93353	126843	7516	Rate - 5.
	*94494	795697	7327	745.60 1,139.62
Nov-20-42	#1	451682		
	#2	556140	Corr. 27,496	480.94
Nov-30-42	93353	133,527	6684	
	94494	802067	6370	655.65 1,136.59
Dec-12-42	#1	463948 - 12266	Corr	
	#2	569421 - 13281	25584	454.18
Dec-31-42	93353	0920	7393	
	94494	9228	7161	730.65 1184.83
Jan-19-43	#1	477914 13966		
	#2	584440 15019	29070	499.63
Jan-30-43	93353	147558	6757	
	94494	815985	6438	
	2-15-43	Pro Rate	2210	773.20 1272.83
Feb-18-43	#1	491933 15026	580	
	#2	599466 14019	29045 Cor 29271	505.79
Feb-27-43	93353	154605	7247	
	94494	823982	7997	765.15 1270.94

11943.

Mar 18 #1 504912 12979 }
 #2 614048 14582 } 27561 Corr # 484.09
 Mar 31 93353 160413 5808
 94494 830127 6145 600.60 = \$1084.69

Apr 19 #2 622142 60947 65° Corr.
 #1 512715 9803 } 15897 15833 \$309.33
 Apr 30 94494 832774 2647
 93353 162669 2256 248.10 = \$557.43

May #2 627495 5353 } #16 Pump rate.
 #1 517622 4907 } 10260, 10123 Corr. 66° \$217.97
 May 29 94494 837443 4669 #5
 93353 167252 4580 \$465.55 \$683.52

June 20 #2 631894 43997 Corr. Rate 16
 #1 521496 3874 } 8273 8121 8182.18
 June 30 94494 842197 4754 Rate 5
 93353 171826 4574 \$469.85 \$651.53

July 19 #2 637135 52417 82° Corr.
 Rate 16 #1 526330 4834 } 10075 9700 \$210.60
 July 31 94494 - 849526 = 7329
 D. Gas 5 93353 - 179100 = 7274 733.16 943.70

Aug 19 #2 = 645859 = 8724 } Corr
 Rate 16 #1 = 533357 = 7021 } 15745 15064 \$297.02
 Aug 31 94494 - 857942. 8416
 Rate 5 93353 186878. 7778
 16,894 \$812.65 \$1109.67

1943.	Meter No.	Reading.			Total
Sept-19	#2-656087	= 10,228	Corr	(Rate -16.)	
"	1-541442	= 8,091	18,319	(17,652)	\$338.43
Sept. 30	94494-865746	7804	(Rate 5.)		
"	93353-194001	7123	14,924	\$749.30	\$1087.73
Oct. 19	#2-668623	= 12536	Corr.	Rate 16	
"	#1-552046	= 10604	23140	(22577)	\$412.08
Oct 30	94494- ⁰⁰¹²⁵⁹ 874316	8570			
"	93353-201553 260853	7552	16122	809.05	\$1221.13

New GAS meters installed blower

Nov-18-43.	#2-684110	= 15487	Corr.		
	#1-565789	= 13743	29230	(28923)	\$500.92
Nov-30-43	#93143	007014	= 6764		
Old.	94494-876557	= 2241	8005		
Old	93353-203460	= 1907	7724		
New	#98944	266670	= 5817	15729	789.40 \$1290.32
Dec-19-43	#99978	- 702419	= 18309		
Rate-16.	#93359	- 581898	= 16109	34,418 (34482)	\$569.78
Dec-31-43	#99143	- 616669	= 9055		
Rate-5.	#98944	- 275650	= 8980	904.70	1474.48

room.

#99978 } Boilers 1944. #93413 } GAS FURNACES.
 93359 } #98994 } M+R.

JAN-19.	#99978	-720818 = 18399	Corr	#579.61
#16	#93359	-598454 = 16336 = 34955 - 35301.		
JAN-31.	#93143	-026404 = 10335	}	1036.40
#5	#98994	-285984 = 10334 20669		#1616.01
FEB-19-44	#99978	-735447 = 14629	Corr.	
#16	#93359	-611639 = 18185 = 27814 - 28041.		#488.57
FEB-29.	#93143	-736405 = 10001,000		989.05
#5	#98994	-295705 = 9721 - 19722.		#1477.62
MAR-19-44	#99978	-750892 15445	Corr.	
#16	#93359	-625380 13741 = 29186 - 29380		#507.32
MAR-31-44	#93143	-748053 11648		
#5	#98994	-306911 11206 = 22854		#1145.65 = #1652.97
APR-19-44	#99978	-766399 15487	Corr.	
Rate-16	93359	-639050 13670 = 29157 - 29263		#505.68
APR-29-44	93143	-058903 10850		
Rate 5	98994	-316548 9637 = 20487.00		1027.30 = #1532.98
MAY-18		-779361 12982	Corr	
16		-650798 11748 = 24732		24633 #440.86
MAY-31		070006 11103		
5		326634 10086		41062.40 = 1503.26
JUNE-18		789048 9687	Corr	
16		659071 8273 = 17960		17584 #337.34
JUNE 30		079357 9351		
5		335085 8451		#893.05 #1230.39

Changed Boiler room Gas Meters.

25

June 16-44	*99978 = 790967 = 1919	old meter reading.
	*93539 = 660703 1632	old " "
New	*98101 = 799022	New " "
New	*99979 = 594223	New " "
July 21-44	98101 - 805173 = 6151	Corr.
#16	99979 - 600648 = 6425 = 16127 = 15550	#304.80
July 31-44	93143 - 088121 8764	
#5	98994 - 343535 8450 = 17214.	863.65 = \$1168.45
Aug 20-44	98101 - 814448 9275	
#16	99979 - 609905 9257 = 18532 = 17749	Corr. #339.98
Aug 31-44	93143 - 096888 8767	
#5	98994 - 352172 8637 = 17404	873.15 = \$1,213.13
Sept 19-44	98101 - 824152 = 9704 790	
16	99979 - 619881 = 9976 = 19680 = 18984	Corr. #359.74
Sept 30-44	93143 - 105066 = 8176 :	
5	98994 - 860226 = 8054 = 16230 =	814.55 = \$1174.29
Oct 19	98101 - 836340 = 12188	
Rate 16	99979 - 631782 = 11901 = 24089	Corr #425.27
Oct 31	93143 = 116719 = 11653	
Rate 5	98994 - 371870 = 11644 = 23297	#1167.80 = \$1595.09
Nov 19-44	98101 - 850693 = 17353	
Rate 16	99979 - 645564 = 13782 = 28135	Corr #486.00
Nov 30-44	93143 - 128637 = 11918	
Rate 5	98994 - 383743 = 11873 = 23791	1192.50 = \$1678.50
Dec 18	98143 - 865394 = 14701	
Rate 16	99979 - 659582 = 14018 = 28719 - 28777	Corr #498.88
Dec 30	93143 - 139915 = 11278	
Rate 5	98994 - 395377 = 11634 = 22912	#1148.55 \$1647.43

JAN 45	50318	10403 Cuff	
Rate 16	15		\$510.25
JAN	50318	10403 Cuff	
Rate 5	15879	10502	\$1048.20 \$1556.45
Feb 19	895176 - 14753	Corr	
Rate 16	687688 - 13819 = 28572 - 28900		\$500.60
Feb	58878 - 8560		
Rate 5	14736 - 8857 = 1747	Corr.	873.80 = 1374.40
MAR. 18.	907279 - 12103 - 23578 - 23848		\$429.87
Rate 16	699163 - 11475		
MAR. 31.	168858 - 9980		
Rate 5	424908 - 10172 20152		\$1010.55 = 1440.42
Apr 18	920793 - 13514		
416	912185 - 13022 = 26536 - 26620		\$468.68
Apr-30	179475 - 10617		
#5	435520 - 10612 21220		1064.40 = 1533.06
MAY-17	930896 - 10103		
16	721785 - 9600 = 19703 - 19611	Corr	369.78
MAY 31	189057 - 9582		
5	445045 - 9525 = 19107		958.30 1328.08
JUNE 18	940951 - 10055		
16	731196 - 9411 = 19466 - 19173	CORR	362.77
JUNE 30	198068 - 9011		
5	454304 - 9259 = 18270		916.45 1272.22
JULY 18	949126 - 8175	CORR.	
16	739400 - 8024 = 16199 - 15909		310.54
JULY 31	206806 - 8738		
5	463043 - 8739 = 17477		876.80 1187.34

1945.

Aug. 16 956595 - 7469
 R. 16 746452 - 7052 - 14521 - 14032 ^{Corr.} \$280.37 ✓
 Aug. 31 216864 - 10058
 R. 5. 473123 - 10080 = 20,138 ✓ 1009.85 = \$1290.22
 Sept 17 965279 - 8684 -
 R. 16 954862 - 8410 = 17094 = ^{Corr.} 16670 \$322.72 ✓
 Sept. 29 226184 9270
 R. 5. 482541 9418 = 18688 ✓ \$937.35 = \$1260.09
 Oct. 18-45 975949 10670 =
 R. 16. ~~765460~~ 10548 = 21218 - 20927. ^{Corr.} 388.98 ✓
 Oct. 31 237677 11543
 D. 5 494499 11958 = 235.01 ✓ 917.98 = \$1306.96
 Nov. 18 ~~988949~~ 12650
 R. 16 ~~778020~~ 12610 = 25260 = ^{Corr.} 25130 447.82 ✓
 Nov. 30 248811 = 11134
 R. 5 506278 - 11779 = 22913 = 895.05 \$1342.87
 Dec 20 002019 = 13420
 R. 16 791522 = 13502 = 26922 = ^{Corr.} 27121 465.83 ✓
 Dec-31 258739 - 9928
 Pas 5 516759 - 10481 = 20,409 = \$797.39 1263.22
 Aug. 19 ~~074089 - 11345~~
 15E ~~881389 - 10493 = 21,838 = 20943 389.20~~

28

1946.

JAN-20.	018449 - 16430	Corr.	
Rate 16	807823 - 16301 = 32731 = 33139		\$553.67
JAN. 31.	268829 - 10090		
Rate 5	527250 - 10491 = 20581		\$804.10 = \$1357.77
Feb-19	033834 - 15385		
Rate 16	822671 - 14848 = 30233 - 30770		\$520.01
Feb-28.	277402 - 8573		
Rate 5	536163 - 8913 = 17486		\$683.39 = 1203.40
MAR. 19	048491 - 14657		
Rate 16	836602 - 13931 = 28588 - 29028		\$502.39
MAR. 30	284627 - 7225		
Rate-5	543154 - 6991 - 12216		555.86. \$1058.25
Apr-18	060859 - 12368		
Rate 16	848747 - 12145 = 24573 - 24566		\$439.92
Apr 30	290753 - 6126		
Rate 5	549832 - 6678 = 12804		\$600.80 \$940.72
MAY-19	071525 - 10666		
Rate 23	859355 - 10608 = 21087		\$391.22
MAY-31	297153 - 6400 -		
Rate 5	556332 - 6500 = 12900		\$504.54 = \$895.76
JUNE-20	078134 - 6613		
15-E	866137 - 6782 = 13395 - 13178	Corr.	\$266.85
JUNE-29	301341 - 4188		
"5	560505 - 4178 = 8361		\$327.52 = \$594.37
July 18	082744 - 4606 =		
Rate 15E	870896 - 4759 = 9365 =	Corr	\$198.34
July 31	307133 5792		
	566302 5797 = 1148.9		453.41 = \$651.75

1946

Date.

Aug 19 094089-11345
 15E 881389-10493 = 21,838 = 20943. ^{Corr.} \$389.20
 Aug-31 315148-8015
 D-5 574261-7959 = 15974 \$624.43 \$1013.63
 Sept. 19 104332-10243
 15E 891270-9881 = 20124 = 1971700 ^{Corr.} \$371.47
 Sept. 30 318968-3820
 D-5 577918-3657 = 7477 \$293.04 \$664.51
 Oct 17 114908-10576
 15E 901724-10454 = 21030 = 20937 ^{Corr.} \$385.91
 Oct 30 583404-5486
 324237-3269 = 10755 \$420.89 \$806.80
 Nov. 17. 129048-14140 ^{Corr.}
 15E. 915840-14116 = 28256 = 28502 \$495.03
 Nov-30 330391-6154
 D-5 589754-6350 = 12504 \$489.10 \$984.13
 Dec 16 140905-11857 ^{Corr.}
 15E 927652-11812 = 23669 = 23912 \$430.77
 Dec. 31 337178-6787
 G-5 596545-6791 = 13578 \$530.98 \$961.75

1947

JAN 17	182154	11249	.17 per 1000	
Rate 15E	938592	- 10940 - 22189 = 22502.	\$384.40	
JAN. 31	344968	- 7790	.39 per 1000	
D-5.	604144	- 7799 = 15389 ✓	\$601.61 = \$986.01	
Feb 18	169199	- 17045	Temp Corr.	
15E.	955410	- 16818 = 33863 = 34472	\$554.03	
Feb 28.	353336	- 8368		
D-5.	612425	- 8281 = 16649 ✓	\$650.75 = \$1204.78	
MAR. 19.	185829	- 16630	Corr.	
15E	972838	- 17428 = 34058 - 34932	\$543.96	
MAR. 31	362707	- 9371		
D-5	621500	- 9075 = 18446 ✓	720.83 = \$1264.79	
Apr. 18	203417	- 17588.	Corr.	
15E	991952	- 18514 = 36102 = 36576	\$594.91	
Apr 30	371034	- 8327		
D-5	629806	- 8306 = 16633 ✓	\$650.13 = \$1245.04	
MAY 19	216412	- 12995	Corr.	
15-E.	004927	- 13575 - 26570 = 26566.	\$467.92	
MAY-31	378602	- 7568		
D-5	637280	- 7474 = 15042 ✓	\$588.08 = \$1,056.00	
June 20	225163	- 8751	Corr	
15-E.	014114	- 9187 = 17938 = 17490	\$340.32	
June-30	381266	- 2664		
D-5	639888	- 2608 = 5272	207.05 \$547.37	
July 16	228772	- 3609		
	017814	- 3750 = 7359	165.38	
July 31	382618	- 1352		
	641098	- 1210 = 2562 ✓	101.36 266.74	

1947

31

Aug. 18 234686 - 5864
 15-E. 023790 - 5926 = 11796 = ^{Corr.} 11444 239.10
 Aug. 29 388782 - 6164
 D-5. 647028 - 5930 = 12094 ✓ 473.11
 Sept 19 244020 - 9384 ^{Corr}
 15E 032859 - 9067 - 18468 = 18016 344.26
 Sept. 30. 397196 - 8414
 D-5. 655510 - 8482 = 16896 ✓ 660.38
 Oct. 20 251922 - 7882
 15E 040474 - 2615 - 15497 = 15314. 301.02
 Oct. 31 402810 - 5614
 661276 - 5766 = 11380 ✓ 445.26
 Nov. 29 05677 - 19195
 03943 - 17433 = 36628 = ^{Corr} 36763 586.00
 Nov. 29. 406462 = 3653
 665088 = 3842 = 7,495 ✓ 292.54
 Dec. 19 21746 = 19407 ^{Corr.}
 25084 = 17803 = 37210 = ^{50°} 37788 609.46
 Dec. 31 410874 = 4412
 669600 = 4512 = 8924 ✓ 349.48

3784.14

GAS. 1948.

JAN 21	46680 = 21596	Corr.	
15E	41896 = 20150 = 41746 = 42476.		\$665.71
JAN 30	487958		
D5	614860		
	73494 - 4308		
	632404 - 4248 = 8656		\$335.12
Feb-20.	65664 = 18984	Corr.	
15-E	59766 = 17870 = 36854 = 37657		\$612.17
	Peak Demand 26 CCF @ 1.65 = 4.29		
Feb-28.	892692 = 4734		
D-5	637354 = 4950 = 9684		\$379.12
MAR. 19.	83320 - 17656	Corr.	
15E.	76198 - 16432 = 34088 - 34820		\$578.46
MAR. 31	897000 - 4308		
D-5	641908 - 4554 = 8862		\$347.06
Apr. 20	98254 - 14934	Corr.	
15E	89758 - 13560 = 28494 = 28665		\$501.93
Apr 30	899946 - 2946		
D-5	644890 - 2982 = 5928		\$232.63
MAY 19	09118 - 10864	Corr.	
15E.	99822 - 10064 = 20928 = 20777		\$391.50
MAY-28	902628 - 2682		
D-5	647236 - 2346 = 5028		\$197.53
JUNE 18	13504 - 4386	Corr.	
15-E.	04370 - 4548 = 8934 - 8723		\$197.63
JUNE 30	804498 - 1870		
D-5	649054 - 1818 = 3688		\$145.27
JULY 19	16328 - 2824	Corr.	
15-E	07280 - 2910	5569	\$140.96

Gas 1948

33

July	Present	Previous	
July 30	6588	4498	
D-5	51080	49059 = 4116	\$161.96
Aug 18	20072	3444 790 Corr	
15-E.	11290	4010 - 7754 = 7478	\$175.22
Aug-31	909580	2992	
D-5	653996	2916 = 5908	\$231.85
Sept 20	24367	4295 Corr	
15-E	15889	4599 - 6894 = 8596	\$195.35
Sept-30	912096 -	2516	
D-5.	656456 -	2460 = 4976	\$195.50
Oct. 19	31284 -	6917 Corr.	
15-E.	22647 -	6758 - 13675 = 13412.	\$275.21
Oct. 30	915722 -	3626	
D-5.	660096 -	3640 = 7266.	\$284.81
Nov-17.	44176 -	12892 Corr	
15-E.	34815 -	12168 - 25060 = 25006	\$450.70
Nov-30	918738 -	3016	
D-5	663194 -	3098 = 6114.	\$239.89
Dec-20	61307 -	17131 Corr	
15E.	51044 -	16229 - 33360 - 33595	\$563.76
Dec-30.	921714	2976	
	56286	3092 = 6068	\$238.09

JAN-18	76397	15090		Corr.		
15E	65526	14482	-29572=30071		+5°	\$521.47 .17 per M
JAN 27	925882	4168				
D-5	670502	4216	8384			\$328.42 .39 M
Feb. 16	88552	12155		Corr.		
15E	77527	12061	-24156 = 24690 ✓		48°	\$446.28 .18
Feb. 28.	928612	2730				
D-5	673322	2820	= 5550			\$217.89 .392
MAR. 16.	03570	15018				
15E	92218	14691	- 29709 = 30204 -		50°	\$522.58 .17
MAR 31	931106	2494				
D-5	675910	2588	5082			199.64 \$.392
Apr. 18	19756	16186				
15E	08365	16147	32606 32606 ✓			551.40 .169
Apr. 30	933798	2692				
D-5	678756	2846	5538			217.42 .393
MAY 19	23548	3792		old meters		
15 E	12384	4019		Replaced 4-29-49		
May 19	13070	686		New Meters		
15 E	30659	7111	21,810 21810 -			405.47 .185
May 31	36356	2558				
D5	81474	2718	5276			207.20
June 20	13071					
JUNE 20	80828	5051				
15 E	37750	7091	12984 12984 -			267.87
JUNE 30	38394	2038				
D5	83546	2072	4110			161.73

1949

GAS Cu. Ft.

(1000)

3 0 0.7 1 ✓

2 4 6.9 0 ✓

3 0 2.0 4 ✓

3 2 6.0 6 ✓

2 1 8.1 0 ✓

1 2 9.8 4 ✓

1 0 0.4 3 ✓

9 9.9 9 ✓

1 9 4.7 5 ✓

2 6 4.9 2 ✓

3 6 5.1 5 ✓

3 7 2.6 8 ✓

2,921.57 *

292,150.00

5-23-49 meter # 93933 replaced the index on volume pressure gauge #73
index 13671 with index reading 80828. The consumption for the D. R. meter was ta
taken from the parallel meter # 93356 1040 CCF uncorrected for temperature.

1948

1949

July 19	90724	4845				
15E	43236	5486	10331	10043	140.86	\$220.82
July 29	40720	2326				
D-5	85740	2194	4520		161.96	177.72
Aug-18	95789	5065		Corr.		
15-E	48535	5299	10364	9999	175.22	220.11
Aug-30	943990	3270				
D-5	689094	3358	6628		231.85	257.78
Sept. 20	58810	10275		Corr.		
15E	90734	8703	18978	19475	195.35	371.73
Sept. 30	947850	3860				
D-5	692912	3818	7678		195.50	300.88
Oct. 20	72876	14066				
15E	03571	12837	26492	26492	275.21	471.02
Oct. 31	951304	3454				
D 5	696330	3418	6872		284.69	269.45
Nov. 22	954486	18670		Corr		
15E	699554	17811	36488	36515	450.70	\$598.31
Nov. 30.	954486	3182				
D-5	699554	3224	6406		239.89	\$251.22
Dec 23	10172	18626				
15E	39588	18206	36832	37268	563.76	\$682.26
Dec 30	958160	3674				
5	703284	3730	7404		238.09	\$290.20

.391 F2/MCF

292150000

5,279.32

Dec 23 On peak demand +7900 cf. @ 1.15
= 79.04.

36 Gas Dispatcher Ext 691.
Ch. 1135.

GAS 1950.

JAN.-20	30405 - 20233				
15-E	59336 - 19748 = 41007		45°		\$654.02
JAN.-31	961594 - 3434				
D-5	706768 - 3484 = 6918				\$271.24
Feb. 17	49795 - 19390	Corr.			
15-E	87207 - 18871 = 38261 = 39450		43°		\$635.34
Feb. 28	964352 - 2758				
D 5	709512 - 2744 = 5502				\$216.02
MAR 17	967858 - 18060				
15-E	796012 - 17805 = 35865	Corr. (On Peak 50 ft. S. 25)	43°		\$606.49
MAR 30	967362 - 3010	36853			
	712478 - 2966 = 5976				\$234.50
Apr. 19	989562 - 21707				
	816107 - 20095 = 41802	Corr (On Peak 50 ft. S. 25)	54°		\$675.02
Apr. 29	970338 - 2976	42564			
	771534 - 2906 = 5682				230.64
MAY-19	003207 13645				
15E	827307 11200 - 24845	Corr On peak 50 ft. S. 25	AV 61°		454.29
MAY 31	972294 1956	25003			
	717246 1862 3818				150.34
June 20	008571 5364				
15-E	832108 4801 10028		74°		224.70
June 30	973604 1310				
D-5	718268 1022 2332				92.39
July 19	009751 1180				
15-E	833210 1102 2282	Corr 2212	74°		78.49
July 31	974116 512				
D-5	718710 442 954				38.65

$$\begin{array}{r} .9701 \\ 819 \\ \hline 795 \end{array} = 796$$

Aug. 16.	010371	620	819+1.	Corr		
15 E	833410	200	820	796	75°	\$46. ⁰⁹
Aug. 31.	720080	1370				
	975506	1390	2760			\$109. ⁰⁸
Sept. 19	015402	5031		Corr.		
15 E	837347	3739	- 8968	8724	72°	\$201. ²⁸
Sept.	977904	2398				
	722342	2262	= 4660			\$183. ¹⁸
Oct.	026232	10830		Corr		
	845710	8363	= 18193	18797		\$365. ⁰⁰
Oct. 31	982144	4240				
	726188	3846	=	8086		\$316. ⁷⁹
Nov. 22	040036	13804		Corr.		
15-E.	857276	11566	- 25370	= 25042		454. ⁸⁴
Nov. 30.	988460	3316				
D-5.	729618	3430	= 6746			264. ⁵³
Dec. 21.	052796	12760		Corr		
15-E.	869584	12308	- 25068	= 25104		455. ⁷¹
Dec. 29.	987086	1626				
D-5	732590	2972	4598			180. ⁷⁶

4/30/51

A.C. Power 8676 K.W.H. Peak 1.20
8514

Melting Gun #1 0239 K.W.H. 41800
9821

Melting Gun #2 6325 K.W.H. 23000
6095

Melting Gun #3 7045 K.W.H. 32100
6724

Melting Gun #4 0945 K.W.H. 16200
0783

Rolling Rough Mill 0806 K.W.H.
743

Rolling Finish Mill 0804 K.W.H.
751

Rolling D.C. 56928 K.W.H.

Press room D.C. 58590 K.W.H.
58367

Gas Meter # 93139 - 742964 cuft.
739300

Gas Meter # 106478 - 994856 cuft.
993392

41800

23000

32100

16200

113,100

259,200 total

113,100 melting

146,100 per rate.

AC-BD. 6300

" F. 5300 = 11600

Press D.C. 2330 KW

H. S. Min T

93933 - 55133

93356 - 64851

Average Temp.

58°

11- 21- 51

JAN. 18	067308	14512	Corr	
15E	883771	14187 - 28699 = 29150	52°	x 512.35
JAN 31	990686	3600		
D-5	735574	2984 = 6584		258.22
FEB 15	078638	11330	Corr.	
15E	894612	10841 - 22171 = 22578	Peak dem chg 153 ccf @ 1.65 = 25.25 51°	x 437.34
FEB. 28	991850	1164		
D-5	737258	1684 2848		112.51
MAR. 15	098052	16414	Peak 153 ccf @ 1.65 = 25.25 Corr	
15E	010745	16133 - 32547 = 33169		x 579.28
MAR 30	993392	1542		
D-5	737300	2042 = 3584		141.22
APR-17	904077	19025	Corr	
15E	029566	18821 = 37846 = 38317		x 641.05
APR-30	994856	1464		
D-5	742964	3664 = 5128		201.43
MAY 18	21992	7915		
15E	37427	7861	(Peak dem 153 ccf @ 1.65 = 25.25)	
	04145	4143	Corr	
	04451	4449 = 24368 = 24347		x 462.11
MAY 31	996544	1688		
D-5	747016	4052 = 5740		225.30
JUNE	11494	7349	Corr	
15E	14228	9777 = 17126 = 16859		x 350.96
JUNE	998834	2290		
	753672	6656 8946		350.33

July 19	15716	4222	Corr	
15-E	22085	7857 = 12079	11738	x \$269.06
July 31	011918	3084		
D-5	762158	8486	11570	452.67
Aug. 17.	20565	4940	Corr.	
15E	27496	5411 = 10351	9936. P.D.Chg 25.25	x 240.10
Aug. 30.	23714	1796		
D-5	68720	6562 = 8358		327.40
Sept. 19	25424	4768		
15E	33570	6074	10842	P.D.Chg 25.25 x 248.85
Sept. 28	005512	1798		
D-5	775804	7084 = 8882		347.84
Oct 19.	36397	10973	Corr	P.D.Chg 25.25
15E	45305	11735 = 22708 = 22278		x 433.14
Oct. 30.	006870	1358		
D-5.	783138	7334 = 8692		340.43
Nov. 21.	55133	18736		57°
15E	64851	19546 - 38282 = 38219		x 639.88
Nov. 30	008572	1702		
D-5	792254	9116 = 10818		423.34
Dec. 20	70926	15793	Corr	55°
15-E	81754	16903 = 32696	32975	P.D.Chg 25.25 x 576.95
Dec 31	009536	964		
D-5	798494	6240 = 7204		282.40

Boiler Room 5386 - 148
Melt 3408 - 288

Metered water. 1944.

	Meter reading	gallons	Cost.
Feb-12.	71	71,000	\$12.58
Mar-14	235	164,000	26.51
Apr-13	439	204,000	31.55
MAY-	685	246,000	
June-14.	929	244,000	36.59
July-14.	1267	338,000	48.23
Aug-16.	1631	364,000	51.27
Oct. 17	2022	351,000	49.75
Nov. 15	2411	386,000	54.20
Dec-13	2766	355,000	50.22
	3163	397,000	
Feb-15	3477	314,000	45.41
Mar-14	3732	255,000	39.98
Apr-13	4051	319,000	46.01
MAY-			
June			
July	5420		68.00
Aug 17	5927	507,000	
Sept. 13	6090	163,000	26.39
Oct. 13	6813	723,000	90.97
Nov. 15	7631	818,000	99.52
Dec. 13	8401	770,000	95.20

Date

City Water 1946.

JAN-15	9150	749,000	\$93.31
Feb-13	9803	653,000	84.67
MAR-13	10187	384,000	53.61
Apr. 15	10481	294,000	48.89
MAY. 15	10729	248,000	37.10
June-13	10970	241,000	36.22
July-14	11252	282,000	41.38
Aug-15	11661	409,000	56.54
Sept. 13	12301	640,000	83.50
Oct. 15	13199	898,000	106.72
Nov. 14	13913	714,000	90.16
Dec. 13	14529	616,000	80.76

City Water 1947.

JAN 14	15125	596,000	\$98.42
Feb. 14	15775	650,000	84.40
MAR. 8B	16369	594,000	78.18
Apr. 14	17063	694,000	88.36
MAY 13	17509	446,000	60.87
JUNE-13	17971	462,000	62.74
July-14	18007	36,000	18.00
Aug-12	18041	34,000	18.00
Sept. 15	18124	83,000	18.00
Oct. 14	18374	250,000	37.35
Nov 13	18412	38	1 1/2" Meter (1 1/2" Meter cut off)
	827	827	4" Meter 123.51
Dec 15	1950	1,123,000	4" " 143.71

(Oct. 15-47

4" Meter turned on

Meter Reading

35,000

1 1/2" Meter

(1 1/2" Meter cut off)

City Water 1948.

JAN. 13	2762	812,000 Gallons.	\$ 115.72
Feb. 16	3804	1042,000 "	136.42
Mar. 15	4570	766,000 "	111.58
Apr. 14	5642	1072,000 "	139.12
May-13	6752	1110,000 DS-1085 8.13	142.54
June-15	7876	1124,000	144.04
July-	8348	472,000	
Aug-13	9357	1,009,000	\$ 133.69
Sept-15	10443	1,086,000	140.62
Oct.-14	11375	932,000	126.76
Nov. 15	12232	857,000	120.01
Dec. 14	13223	991,000	132.07

Elec Furnace Meter Feb. 5-49.

City Water 1949.

JAN. 13	14078	855,000 Gallons	\$ 119.83
Feb. 15	14811	733,000 "	108.85
MAR. 15	15638	827,000 "	117.31
Apr. 13	16578	940,000 "	127.48
May			
June	18615		
July 14	18724	1,108,000 "	142.69
Aug. 15	20524	800,000 "	\$ 114.88
Sept. 14	21697	1,173,000 "	\$ 148.45
Oct. 13	23247	1,550,000 "	\$ 182.38
Nov. 15	24846	1,599,000 "	\$ 186.29
Dec. 14	26308	1,462,000 "	\$ 174.46

17.6 22 12.15

City Water - 1950.

263.6

JAN-13.	27522	1,214,000 Gallons	\$152. <u>14</u>
Feb-15.	28942	1,420,000 "	\$170. <u>68</u>
MAR. 14	29882	940,000 "	\$127. <u>48</u>
Apr. 13	31033	1151,000 "	\$146. <u>47</u>
MAY. 15	32075	1042,000 "	\$136. <u>66</u>
June. 14	32831	756,000 "	\$110. <u>92</u>
July. 13	33047	216,000 "	50. <u>05</u>
Aug. 15.	33561	514,000 "	90. <u>00</u>
Sept.	34667	1106,000 "	00
Oct. 17	36948	2,281,000 "	\$248. <u>17</u>
Nov.	39279	2331,000 "	
Dec. 13	41234	1955,000 "	\$218. <u>83</u>

1951

JAN. 15	42797	1563,000 Gallons	
Feb 15	44727	1930,000 "	216. <u>58</u>
MAR. 14	46205	1478,000 "	175. <u>90</u>
April. 12	47919	1714,000 "	197. <u>14</u>
MAY. 14	49807	1888,000 "	212. <u>80</u>
June 12	51974	2167,000 "	237. <u>81</u>
July 12	54559	2585,000 "	275. <u>53</u>
Aug	58048		290
Sept 14	60749	2701,000 "	285. <u>97</u>
Oct	63484		290
Nov	66484	2947,000 "	308. <u>11</u>
Dec 13	69332	2848,000 "	299. <u>20</u>

200 1 1 3 5

Heating.

49

Emergency - Standby.

2-1-45

2000 Gals #2 Fuel Oil.

12-20-45

4000 " #2 Fuel Oil

Emergency Oil Firing.

			Meter	Gallons
Dec	28-1946	on 2:30 P.M.	1705	
	29		1384	679
	30		2100	716
	31		2906	164 806
JAN	1-1947		3618	Hours 712
	2		4338	720
	3		5134	797
	4-	off 10:00 AM	5738 = 5033	604
JAN.	31-47	on 3:00 P.M.	5738	
Feb	1	off 9:45 AM	6391	19 653
Feb	3	on 3:00 P.M.	6391	Hrs.
	4		7337	38 946
	4	off 5:00 AM	7912 = 2174	Hrs. 575
Feb	25	on 12:30 P.M.	7912	
	26		8864	952
	27		9926	1062
	28		10884	123 858
MAY	1		11905	Hrs. 1063
	2		12791	886
	2	off 3:30 P.M.	12901 = 4989	110
MAY	28	8 Hrs 15 Min		328
Nov.	6	on 2:30 P.M.	13230	
	7	off 12:00 AM.	14035 = 705	

Oil 1947.

Nov. 10-47. on 11:30 AM. 14035
 16 off 9:00 P.M. 14340 - 305 Gals.

²⁶Nov ¹⁰20 on 10:00 AM. 14,340

Nov 22 off 11:00 P.M. 16,940 = 2600 Gals.
 61 Hours

1948 @ 12.1 cents per gallon

Jan. 20. on 9:00 AM.
 off 3:00 P.M. 350 Gals

Jan. 28. on 25th
 off 28 Midnight. 3030 Gals

Feb 10 to 13 on 6:00 P.M 10th
 off 3:00 A.M 13th 2445 Gals

Mar 5+6 on 8:00 AM 5th
 off 3:30 P.M 6th 958 Gals

Mar. 9+11 on 3:30 P.M 9th
 off 8:10 P.M 11th 1947 Gals

Apr 29 140 "
 Nov 27

Dec 23-24 on 7:15 AM 23rd
 off 11:30 P.M 24th 372 Gals

Dec-11-49. 5" Snow. 1° Above low.

Dec-12-49 Oil burner on 12:15 A.M. 27,742
off 2:15 P.M. 28,068

326 gallons used - AV 31.05 gals per hr.

1-3-49	8:00 A.M. - on.	@ 13.1 Cents per gallon.	
1-4-49	9:20 A.M. - off.		1000 Gallons
1-9-49	12:30 P.M.		2060 "
1-19-49	4:00 P.M.		
1-18-49	2:30 P.M.		
1-19-49	10:30 A.M.		760 "
1-20-49	8:30 A.M.		
1-22-49	3:45 A.M.		2200 "
1-24-49	12:00 A.M.		
1-26-49	11:30 A.M.		2360 "
1-28-49	8:45 A.M.		
1-30-49	1:40 P.M.		1820 "
2-1-49	1:45 P.M.		
2-2-49	12:01 P.M.		770 "
2-12-49	6:00 P.M.		
2-14-49	9:30 A.M.		1167 "✓
12-6-49	10:00 A.M.		
12-7-49	3:00 P.M.		749 "
12-12-49	12:15 A.M.		
12-12-49	12:15 P.M.		326 "
12-20-49	10:00 A.M.		
12-21-49	6:00 P.M.		274 "
12-23-49	3:00 P.M.		
12-24-49	2:00 P.M.		858 "
Total - 1949			14,344 Gals.

Fuel Oil Purchased 1949

1-20-49	3000	gallons
1-26-49	3040	"
2-2-49	4500	"

— 1950 — @ 13.6 Cents per gal.
55

Fuel Oil Consumed - 1950. -

1-3-50	On	8:00 A.M.	30200	
1-5-50	Off	6:30 P.M.	32902	2702 gal
1-19-50		9:00 A.M. 1:00 P.M.	33079	177 "
1-25-50	1-27.	10:15 A.M. 10:30 P.M.	35404	2325 "
1-29-50	1-30.	5:45 P.M. 2:15 P.M.	36222	878 "
2-6-50		10:00 A.M. 12:02 P.M.	36300	78 "
2-11-50	1-14	6:30 P.M. 3:00 P.M.	37872	<u>1572 "</u>
				7672

Experimental. 146 gals

Nov. 8-50	11:30 P.M.	38018	
" 11-50	10:30 P.M.	39833	1815 gals.
	72" to 50 1/2" = 2249 gals.		
Dec. 4-50	11:15 P.M. on		
Dec. 8-50	off 4:00 A.M.		2135 gals.
	50 1/2" to 29 3/4" = 2550		
12-28-50	Tank level 65"		
JAN-27-51	On 4:45 A.M.		
to			
Feb. 2-51	Off 2:00 P.M.	by Mr Miller	
	back on gas		4482 gals.
Feb. 12-51	On Midnight		
2-14-51	Off 11:15 P.M.		1412 gals.

#1827.90 = 17576 gals.

11 Months
256,434.00

@ .176 = \$4,514.12

@ 39 = 10,000.92

November 51

38219^{cf} = \$639.88 @ .167

38219^{cf} = 1529.54 @ .39

1529.54
639.88

889.66

CAN burn 52,750 gallons
fuel oil - cheaper than 39 gas

#1 10,000 @ 39

4514

104)

5486.000

(52,750

520 1111

286

208

780

728

520

520

00

PUBLIC SERVICE COMPANY OF COLORADO

NATURAL GAS RATES

Business Service
General Commercial
Urban 5G

APPLICABILITY

Rate

Applicable in corporate limits of City and County of Denver.

AVAILABILITY

Available for general commercial service.

RATE (Net)

First 400 cubic feet or less used per month.....	\$0.90
Next 600 cubic feet used per month, per 100 cubic feet.....	.15
Next 1000 cubic feet used per month, per 100 cubic feet.....	.12
Next 1000 cubic feet used per month, per 100 cubic feet.....	.075
Next 7000 cubic feet used per month, per 100 cubic feet.....	.06
All additional cubic feet used per month, per 100 cubic feet....	.05

MINIMUM

*Net minimum charge per meter, per month..... .90

DELAYED PAYMENT CHARGE

To all bills not paid within ten days from date of bill, there will be added five percent of the first \$100.00 or less of net monthly bill, plus two percent of the amount in excess of \$100.00..... 5%
2%

CONTRACT PERIOD

*All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on two days' written notice.

RULES AND REGULATIONS

The above provisions of this schedule are subject to the definitions, terms and conditions of the General Service Rules and Regulations made a part hereof by reference thereto.

*Subject to special provisions of Extension Policy.

12-13-51	On. 11:15 AM	70½"	(#317.72)
12-16-51	Off 3:20 P.M.	45" = 76 Hrs =	3055 Gals.
12-17-51	On 11:00 AM		(#99.84)
12-18-51	off- 10:45 AM	41-45½"	
12-20-51	On 12:01 AM	2-68"	960 gals
12-21-51	Off 2:00 P.M.	ordered 3000 gals 12-28-51	
12-31-51	On 2:00 AM		
1-4-52	Off 2:45 P.M.	ordered 3000 gal. 1-3-52.	
		#1-57½"	
		#2-68"	
		Total	<u>4300 gal.</u> 8315

1-16-52	On 2:00 AM.	68"		Meter
17		50½"	100 gal	680
18		46"	566 gal	620
19		40¾"	650	599
20		36"	560	554
21		31½"	590	579
22	1500	24¼"	840	827 821
23				736 827
24				724 736
25				632 724
26				494 632
27				499 474
28				696 499
29				658 646
30				599 658
31				574 599
Feb. 1				514
2	Off	Feb. 2-52. 10 A.M.		551
				66

MAR 12	2:30 P.M.	on		
13	9:30 A.M.	off	19 Hrs	495 gal
21	8:00 A.M.	on		
22	3:00 P.M.	off	31 Hrs	900 "
				<u>13000</u>

Total gals for
1951 & 1952 Winter season

$$\begin{array}{r}
 8315 \\
 13000 \\
 \hline
 21315 \\
 .10 \\
 \hline
 \$ 2131.30
 \end{array}$$

.094 - pg.

Fuel Oil Consumed 1952

Fuel Oil Purchased 1952

Nov-24-52

4,500 Gallons.

Ord #391 New laminated discs and segments

Labor	254 hrs	#256.74
Mat new		1.50
Overhead		<u>78.83</u>
		337.07

Consists of 1 laminated disc.

- 1 Extra set disc segments (8)
- 1 " segment holder ring.
- 1 Segment Dime, Nix, Cent
- 1 Segment Quarter + Half dollar.

Lard oil 50 Gal Sept. 23-42
Swift & Co A# Mr. Larson.



TELEPHONE MAIN 6171

FRANK PAXTON LUMBER CO.

HARDWOODS - PINES - PLYWOODS

"JOHNNY" J. HINTERREITER

3340 BRIGHTON BLVD.
DENVER, COLORADO

	Ground Roll = 4	Aug-23-42
	Ground Roll # 1	Sept-13-42
	" " = 9	" 13-42
	Ground Roll = 8	Sept. 20 th 42.
Australians #463	" Roll # 8	Oct. 29 th "
	" " #2+9	Oct. 30 th "
	" " #3+1	Oct. 31 st "
	#5	Nov - 1.
	#4	Nov - 5
	#7	Nov - 6
	#6	Nov - 6
	Ground roll #5	Feb - 4-1943
	#3	" - 5 - "
	#1	" 5 "
1/10 th 5 1/4 th	#9	" 6 "
	#4	" 6 "
	#2	" 8 "
	#8	" 8 "
	#7	" 9 "
	#6	" "

(This is a SE letter 9-15-41)
(The Staffer Dist. Eng.)

(Index of GE retired 9-15-48)
Mr Stauffer Dist Eng.



RECORD

U. S. GOVERNMENT PRINTING OFFICE
PROPERTY NO. 50177

*

5 4 8.5 8
 8 2 8.3 1
 6 9 1.7 2
 7 3 2.3 6
 4 1 7.0 2
 8 2 7.4 7
 6 4 5.7 3
 8 4 9.8 7
 5 6 1.7 5
 8 1 3.8 8
 3 1 3.0 8
 2 5 5.9 3
 2 0 2.3 0
 5 2 3.0 2
 3 4 2.1 3
 8 1 3.8 5
 3 3 8.6 9
 7 5 0.1 4
 5 2 0.7 4
 8 8 0.9 9
 6 8 1.0 0
 7 5 3.8 3
 6 6 0.1 2
 3 3 1.5 2

1 4.2 8 4.0 3 *
 *

1960
 1961

2

5110 = 7665

Ele. Power - 1952

	Meter Reading		K.W.H.		Amount
JAN. 30.	10582	238 x 1600 =	380,800		\$5110.80
Feb. 29.	00826	244 x 1600 =	390,400		5358.80
MAR. 31.	01040	214 x 1600 =	342,400		4894.00
Apr. 30.	01281	241 x 1600 =	385,600		5098.80
May 30	01501	220 x 1600 =	352,000		4747.60
June 30	01544	43 x 1600 =	68,800		2086.20
July 31	11741	197 x 1600 =	315,200		4322.80
Aug. 29	11961	220 x 1600 =	352,000		5019.60
Sept. 30.	12264	303 x 1600 =	484,800	D3-213.	6088.40
Oct. 30	12602	338 x 1600 =	540,800		6356.40
Nov. 28	12922	320 x 1600 =	512,000		6238.00
Dec. 31	13285	363 x 1600 =	580,800	D3-558.	6623.60

— 1953 —

Jan. 30.	13531	246 x 1600	393,600	D3-626	\$5418.80
Feb. 27	13722	191 x 1600	305,600	D3-717	4754.80
MAR. 31	13988	266 x 1600	425,600	D3-780	5570.00
Apr. 30	14211	223 x 1600	356,800	D3-844	4708.40
May 29	14474	263 x 1600	420,800	D3-950	5459.60
June 30	14620	146 x 1600	233,600	D3-1054	4298.60
July. 30	14849	229 x 1600	366,400	D4-73	5106.00
Aug. 31	15132	283 x 1600	452,800	D4-	5733.20
Sept 30	15396	264 x 1600	422,400	D4-169	5496.40
Oct. 30	15672	276 x 1600	441,600	D4-272	5679.60
Nov. 30	15916	244 x 1600	390,400	D4-344	5304.40
Dec. 30	16176	260 x 1600	416,000	D4-403	5485.20

Fiscal Year 1953.

\$64,959.00

Billing Demand	Furnace Meters.	Melting K.W.H.	Pro-rate.	Peak
1520	4638 - 76400 KW	179,400	201,400	.90
1632	5884 - 76700	228,600	161,800	1.02
1538	2721 - 75500	180,900	151,500	.96
1496	4975 - 33760			.94
	6589 - 20500			
	3488 - 26700			
	5427			
	7506			
	4318			
1408	6008 = 68100	198,000	154,000	.7
	3012 = 50600			
	3111 = 79300			
1224	6073 = 6500	16,900	48,700	.7
	8018 = 600			
1288	5209 = 9800	168,600	146,600	.81
	6894 = 82100			
	8049 = 3100			
1568	6043 = 83400	202,900	149,100	.99
	7607 = 8180			
	8618 = 86900			
	6680 = 24900			
1728	0505 = 8300	276,600	208,200	1.08
	8620 = 121500			
	2333 = 105500			
1688	7635 = 125000	302,600	238,200	1.06
	0638 = 89500			
	9713 = 90900			
	10142 = 89100			
	8332 = 112000			
1720	0742 = 91600	267,600	244,400	1.07
	0731 = 97200			
	1111 = 67600			
	0208 = 12800			
1704	0870 = 113500	306,900	293,900	1.08
	1886 = 107400			
	1188 = 73200			
	3940 = 13900			
1656	1981 = 111000	197,900	195,700	1.4
	2614 = 74500	295,100	98,500	
	2670 = 48200			
	0550 = 61000			
1576		147,900	157,700	.99
1632		246,500	179,100	1.15
1368	1606 = 71500	174,300	182,500	.85
	2849 = 8800			
	4074 = 23400			
	2477 = 45300			
1584	2109 = 55300	237,400	183,400	.99
	4488 = 23900			
	4500 = 52200			
	3233 = 36700			
1584	2526 = 36800	113,500	120,100	.99
	5248 = 40000			
	3633 = 69200			
	5160 = 66500			
1568	5953 = 70500	208,200	158,200	.98
	4338 = 80100			
	6082 = 90300			
1632	6556 = 79300	249,800	203,000	1.02
	8031 = 63500			
1600	6913 = 79900	246,700	175,700	1.00
	7655 = 83500			
	6066 = 86300			
1640	7776 = 84900	258,300	183,300	1.03
	8504 = 87100			
	6937 = 87100			
1600		226,000	164,400	1.0
1616		244,000	172,000	1.02

	Meter Reading		K.W.H.	Amount
JAN. 29.	6440	264 x 1600	422,400	\$5469.20
Feb. 26.	6640	200 x 1600	320,000	4501.20
MAR. 31.	6889	249 x 1600	398,400	5094.00
Apr. 30.	7162	273 x 1600	436,800	5637.20
MAY-28.	7287	125 x 1600	200,000	3769.00
June 30	7321	34 x 1600	54,400	1860.60
July 30	7470	149 x 1600	238,400	4665.00
Aug. 31	7665	195 x 1600	312,000	5146.80
Sept. 30	7854	189 x 1600	302,400	5034.80
Oct. 29	8048	194 x 1600	310,400	5137.20
Nov. 30	8242	194 x 1600	310,400	4422.80
Dec. 30	8442	200 x 1600	320,000	5575.60

3,625,600 K.W. #57,313.40

- 1955 -

JAN. 31.	8658	216 x 1600	345,600	5702.00
Feb. 28	8844	186 x 1600	297,600	5322.90
MAR. 31.	9069	225 x 1600	360,000	5614.00
Apr. 29	9269	200 x 1600	320,000	5413.40
MAY. 31	9440	171 x 1600	273,600	4910.75
June 3	9460	20 x 1600	32,000	491.03
June 30	9485	25 x 1600	40,000	776.55
July 29	9642	157 x 1600	251,200	4855.42
Aug 31	9822	180 x 1600	288,000	5065.59
Sept. 29	0004	182 x 1600	291,200	5133.52
Oct. 31	0246	242 x 1600	387,200	5864.40
Nov. 30	0473	227 x 1600	363,200	5693.52
Dec. 30.	0690	217 x 1600	347,200	5597.46

60,417.61

Billing Demand.	Furnace Meters.	Ingot Melting K.W.H.	Pro. Rate.	Peak.
1584		226,700	195,700	1.02
1376		159,300	170,700	.86
1448		200,900	196,500	.90
1632		250,700	186,100	1.02
1400		85,000	115,000	
1212	D4-787		54,400	.18
1792	D5-14	99,700	138,700	1.12
1784	D5-48	148,000	163,700	1.12 ?
1752	D5-98	129,100	173,300	1.1
1784	D5-125	132,400	178,000	1.12
1952	D5-154	128,070	182,330	1.22
2008	D5-195	136,760	183,240	1.26

1992	D5-250	131,000	114,600	1.25
1945.1	D5-277	122,000	175,600	1.27
1823.1	D5-309	157,767	202,233	1.20
1891.7	D5-337	137,400	182,600	1.24
1785		146,900	126,700	1.17
1544.7				.97 ?
234.7	D6-19			.12
1862.7	D6-29			1.24
1811.3	D6-52	152,800	135,200	1.20
1847.6	D6-94	170,100	121,100	1.22
1855.1	D6-129	246,400	140,800	1.23
1849.6	D6-153	219,400	143,800	1.22
1877.9	.01612 KW	199,200	147,400	1.24

6 Rate #8.

-1956-

Date			KWH	Amount.
JAN. 31	0932	242 x 1600	387,200	\$5842.50
Feb. 28	1172	240 x 1600	384,000	5840.40
MAR. 30	1442	270 x 1600	432,000	6244.33
Apr. 30	1708	266 x 1600	425,600	6141.52
MAY 31	2020	312 x 1600	499,200	6715.42
June 25	2170	150 x 1600	240,000	4038.26
June 29	2175	5 x 1600	8,000	150.73
July 9	2185	10 x 1600	16,000	290.44
July 31	2549	364 x 1600	582,400	6326.98
AUG 31	3015	466 x 1600	745,600	8552.40
Sept. 30	3459	444 x 1600	710,400	8266.50
Oct. 31	3999	540 x 1600	864,000	9462.44
Nov. 29	4365	366 x 1600	585,600	7418.79
Dec. 30	4767	402 x 1600	643,200	7773.52
Settlement June 10 to July 5. ————— 1957 —————				63,063.51

JAN. 31	5127	360 x 1600	576,000	\$7368.75
Feb. 28	5430	303 x 1600	484,800	\$6610.72
MAR. 29	5732	302 x 1600	483,200	\$6522.68
Apr. 30	6086	354 x 1600	566,400	\$7331.55
MAY 29	6439	353 x 1600	564,800	7351.94
June 28	6570	131 x 1600	209,600	4509.27
July 31	6863	293 x 1600	468,800	6575.56
AUG. 30	7342	479 x 1600	766,400	8836.79
Sept. 30	7798	456 x 1600	729,600	8555.63
Oct. 31	8264	466 x 1600	745,600	8709.98
Nov. 29	8621	357 x 1600	571,200	7367.51
Dec. 30	8963	342 x 1600	547,200	7067.88

86,808.46

Rolling

Ingot.

7

Billing Demand.

Melting KWH.

Pro-rate

Peak

1840	D6-215.	233,300	153,900	1.215
1855.1	D6-234	230,200	153,800	1.225
1885.4	D6-258	247,300	184,700	1.25
1847.6	PF 94.3 D6-307	245,600	180,000	1.23
1862.7	PF 94.3 D6-342	299,600	199,600	1.23
1665.6	D6-394	130,700	117,300	1.10
242.3				
219.				
1640	D7-67	370,100	226,300	1.22
1855.1	PF 75.7 D7-	469,300	276,300	1.235
1840.		448,400	262,000	1.23
1870.3	D7-143	540,000	324,000	1.24
1900.6	D7-196	360,400	225,400	1.26
1847.6	D7-240	393,800	249,400	1.22
		393,800	249,400	1.22
1862.7	D7-273	350,500	225,500	1.23
1820.2	D7-330			1.23
1766	98.5 PF D7-365	278,000		1.19
1887.4	98.5 PF D7-418	338,000	228,200	1.27
1909.8	98.5 PF D7-462	352,400	212,400	1.28
1820.2	98.5 PF D7-56	101,200	108,400	1.22
1879.9	98.5 PF D8-55	278,800	190,000	1.26
1872.5	98.5 PF D8-95	496,700	232,900	1.26
1872.5	98.5 PF D8-140	457,800	113,400	1.26
1894.8	98.5 PF D8-184	457,800		1.27
1887.4	98.5 PF			1.27
1857.5	98.5 PF D8-214 Elect Furn.	329,400		1.25

-1958-

Date	Reading	Difference	KWH	Cost
JAN-30.	9312	349 x 1600	558400	\$7151.88
Feb-28	9649	337 x 1600	539200	7040.36
MAR-31	9992	343 x 1600	548,800	7123.23
Apr-30	10366	374 x 1600	598,400	7484.56
MAY-29	10720	354 x 1600	566,400	7330.92
June 6	10791	71 x 1600	113,600	1503.21
June 30	10826	34 x 1600 1 x 2000	56,400	950.25
July 7	10832	6 x 2000	12,000	211.39
July 31	11054	222 x 2000	444,000	5579.49
Aug. 29	11306	252 x 2000	504,000	6700.47
Sept. 30	11561	255 x 2000	510,000	6718.70
Oct. 30	11765	224 x 2000	448,000	6226.56
Nov. 26	6863 6468	78 x 2000 250 x 1000	413300	5871.65
Dec. 30	0924	456 x 1000	456,000	6259.61
				\$76,152.31

1959

JAN. 28	1415 ⁰¹²⁶	491 x 1000	491,000	6555.90
Feb. 27	1865 ⁰¹²⁶	470 x 1000	470,000	6432.18
MAR. 31	2392 ⁰¹²⁷	507 x 1000	507,000	6855.62
Apr. 30	2857 ⁰¹⁴⁹	465 x 1000 22 x 1440 =	465000 31680	6935.62
MAY. 29	3261 ⁰²²⁵	404 x 1000 76 x 1440 =	404000 109440	7097.50
June, 8	3368 ⁰²⁴⁶	107 x 1000 21 x 1440 =	107000 30240	1962.43
June, 30	3413 ⁰²⁵⁰	45 x 1000 41 x 1440 =	45000 59040	1252.69
July 6	3416 ⁰²⁵²	3 x 1000 77 x 1440 =	3000 110880	147.04
July 30	3889 ⁰³²⁹	473 x 1000	473000	7114.04
Aug. 31	4549 ⁰⁴³⁷	660 x 1000 108 x 1440 =	660000 155520	9718.99
Sept. 30	5203 ⁰⁵⁵²	654 x 1000	654000	8196.00
Oct. 30	5889 ⁰⁶⁶⁸	115 x 1440 686 x 1000 =	165600 686000	9554.39
Nov. 30	6584 ⁰⁷⁷⁵	116 x 1440 695 x 1000 =	167040 695000	9882.58
Dec. 30	7083 ⁰⁸⁵²	107 x 1440 499 x 1000 =	154080 499000	9954.19
		77 x 1440	110880	8244.95

Billing Demand	P.F. + D.S.	Melting	Pro-rata.	Peak.
1857.5	98.5 D8-253	332,300		1.24
1879.9	98.5 D8-294	322,100		1.26
1887.4	98.5 D8-336	324,100		1.265
1879.9	98.5 D8-377	369,000	129,400	1.27
1939.3	98.5 D8-428	345,200	121,200	1.30
1738.2	98.5 D8-477			
320.8	98.5 D8-497			
223.8	98.5 D9-22			
1837.	98.5 D9-22	267,300		.98
1827.7	98.5 D9-	297,500	206,500	.98
1809.1	98.5 D9-119			
1780.4	98.5 D9-165			.96
1725.1	98.5 D9-219			
1771.8	98.5	254,900	201,100	1.91
1795.1	98.5 D9-295	233,900	257,100	1.91
1818.4	98.5 D9-334			
1911.6	98.5 D9-378			
1981.6	98.5 D9-432			2.13
2004.9		320,200	193,240	2.15
1916.3	98.5			
699.4	98.5	136,800		.75
233.1	98.5			
2102.8	98.5			2.27
2144.8	98.5			2.29
2009.5	98.5	478,000	341,600	2.19
2056.5	95.9			
2127.4	95.9			2.29
2174.7	95.9			

		-1960-			
Date	Meter Reading	Difference Constant.	K.W.H.	Cost	
Jan. 29	7524	441 x 1000	441000		
	0936	84 x 1440	120960	7522.86	
Feb. 29	8008	484 x 1000	484,000		
	1021	85 x 1440	122,400		
Mar 31	8609	601 x 1000	606,400	8011.65	
	1124	103 x 1440	601,000		
Apr. 29	9284	675 x 1000	148,320		
	1229	105 x 1440	675,000		
May 31	9805	521 x 1000	151,200		
	1312	83 x 1440	826,200	10155.44	
June 20	9986	181 x 1000	521,000		
	1341	29 x 1440	119,520		
June 30	0018	32 x 1000	640,520	8584.82	
	1345	4 x 1440	181,000		
July 11	0256	238 x 1000	41,760		
	1385	40 x 1440	222,760	2890.39	
July 29	0614	358 x 1000	32,000		
	1444	59 x 1440	5760		
Aug. 31	1351	737 x 1000	37,760	893.18	
	1576	132 x 1440	238,000		
Sept. 30	2029	678 x 1000	57,600		
	1687	111 x 1440	295,600	3760.11	
Oct. 31	2835	806 x 1000	358,000		
	1805	118 x 1440	84,960		
Nov. 30	3426	591 x 1000	442,960	5699.15	
	1890	85 x 1440	737,000		
Dec 30	3949	523 x 1000	190,080		
	1971	81 x 1440	927,080	10875.08	
			678,000		
			159,840		
			837,840	10169.69	
			806,000		
			169,920		
			975,920	11,422.42	
			591,000		
			122,400		
			713,400	9,417.25	
			523,000		
			116,640		
			639,640	8864.05	
Total				\$109,578.13	

Billing Demand	P.F.	Melting	Pro-rate	Peak
1938.3	95.9	DO-337 268,360	172,640	2.05
2032.8	95.9	DO-387		2.15
2151	95.9	DO-436		2.28
2311.7	98.2	DO-500		2.49
2241.6	98.2	DO-569		
2148.2	98.2	DO-605		2.16
2265	98.2	12 Days		
2265	98.2	18 Days		
2241.6	98.2	D1-83		2.4
2218.3	98.2	D1-169		2.39
2335	98.2	D1-289		2.55
2335	98.2	D1-330		2.5

DATE NO.	8	POWER FACTOR	98.2	10.	2.05	9.17
0245				40.	30.07	
0176	69	2000	138000	150.	1.70	93.50
7263				150.	1.60	88.00
7137	126	1000	126000	2032.4	1.55	1155.06
0194				1100	.022	24.20
0169	25	1440	36000	1100	.016	17.60
2658				5133	.012	61.60
2640	18	1440	25920	36660	.0091	333.61
				58666	.0081	475.19
				224261	.0075	1681.96
Prorate		1000				
Total			326920			

United States Mint
350 W. Colfax Ave.

Denver, Colorado 4

4480
7L

CHECKED

TO PUBLIC SERVICE COMPANY OF COLORADO

GAS & ELECTRIC BLDG., P.O. BOX 840, DENVER 1, COLO. TEL. TA. 5-1122

DATE NO.	8	POWER FACTOR	303.6	10.	2.05	15.83
2662				40.	30.07	
2658	4	1440	5760	150.	1.70	161.50
7294				103.6	1.60	104.98
7263	31	1000	31000	1900	.022	41.80
				1900	.016	30.40
				8867	.012	106.40
				24093	.0091	219.25
Total			36760			

UNITED STATES MINT.
350 W. COLFAX.

DENVER, COLO. 4

4480

7L

CHECKED

June 30, 1961

3969 96

3969.96*

11 days

June 11, 1961

May 31, 1961

July 10, 1961

United State Mint
350 W. Colfax Ave.

Denver, Colorado 4

4480
7L

PUBLIC SERVICE COMPANY OF COLORADO

DATE

JUN 30 1961

IF PAYMENT IS MAILED

Please ENCLOSE

THIS STATE

RECEIPTED BILL WILL BE
RETURNED UPON REQUEST

NET AMOUNTS

TOTAL AMOUNT
DUE

732 09

732.09*

19 days

June 29, 1961

June 11, 1961

JUL 1 1961

UNITED STATES MINT.
350 W. COLFAX.

DENVER, COLO. 4

4480

7L

PUBLIC SERVICE COMPANY OF COLORADO

1961

Date	Meter Readings	Difference + Constant	KWH	Cost
Jan 31	4540	591 x 1000	591,000	
	2056	85 x 1440	<u>122,400</u>	\$9598.29
Feb. 28	5047	507 x 1000	507,000	
	2126	70 x 1440	<u>100,800</u>	\$8733.91
Mar. 30	5554	507 x 1000	507,000	
	2206	80 x 1440	<u>115,200</u>	8516.10
Apr. 28	6202	648 x 1000	648,000	
	2308	102 x 1440	<u>146,880</u>	10028.35
May 31	6610	408 x 1000	408,000	
	2375	67 x 1440	<u>46,480</u>	
	0018 - 0176	156 x 2000	316,000	
	0119 - 0169	50 x 1440	<u>72,000</u>	
Pro rata Total		855 KWH	<u>855</u>	\$10,441.11
June 10		11 Days	326,920	3,969.96
June 29		19 Days	36,760	732.09
July 30	2743	81 x 1440	116,640	10563.94
July 31	8034	740 x 1000	<u>740,000</u>	
Aug - 30	2878	135 x 1440	856,640	
" 30	8894	860 x 1000	<u>191,400</u>	
			<u>860,000</u>	\$11,829.98
Sept. 29	3018	140 x 1440	1,054,400	
Sept 29	9701	807 x 1000	201,600	
			<u>807,000</u>	\$11,522.75
Oct. 31	3163	145 x 1440	1,008,600	
Oct. 31	10559	858 x 1000	208,800	
			<u>858,000</u>	11,814.48
Nov. 30	3287	124 x 1440	1,066,800	
Nov. 30	1368	809 x 1000	<u>178,560</u>	
			<u>809,000</u>	11,256.30
Dec 29	3414	127 x 1440	987,560	
" 29	2138	770 x 1000	<u>182,880</u>	
			<u>770,000</u>	11032.47
			952,880	

1961.

15

Billing Demand.	PF	Melting	Pro Rate	Peak.
2451.8	98.2 %	467,200	306,200	2.62
2				
2405.1	98.2 %			2.55
2194.9	98.2 %			2.35
		386,600	D1-531.	
2335	98.2 %			2.35
2124.9	98.2 %			.88
2382.4	98.2 %		D1-654	2.45
303.6				
2381.7	98.2 %		D2-12	2.55
		664,100	D2-81	2.4
2241.6	98.2 %			
		639,300		2.42
2265.	98.2 %		D2-147	
				2.32
2171.6	98.2 %		D2-197	
2194.9	98.2 %		D2-250	2.35
2218.3	98.2 %		D2-300	

1962.

Date	Meter Reading.	Difference Constant.	K.W. H.	Cost
Jan. 31.	3526	$112 \times 1440 = 16$	161,280	
	2904	766×1000	766,000	\$11057. ⁶²
Feb. 28.	3625	99×1440	142,560	
	3524	620×1000	620,000	9677. ⁴⁵
Mar. 30	3742	117×1440	168,480	
	4218	694×1000	694,000	10,282. ⁰⁸
Apr. 30	3862	120×1440	172,800	
	4979	761×1000	761,000	10,816. ⁹⁸
May 31	4003	141×1440	203,040	
	5894	915×1000	915,000	12379. ⁶⁹
June 11	4047	44×1440	63,360	
	6219	325×1000	325,000	4390. ⁵⁸
June 29	4052	5×1440	7,200	
	6259	40×1000	40,000	901. ⁸⁹
July 5	4053	1×1440	1,440	
	6272	13×1000	13,000	264. ⁷⁹
July 31	4176	123×1440	177,120	
	7058	786×1000	786,000	10,429. ⁵⁶
Aug. 30	4321	145×1440	208,800	
	7904	846×1000	846,000	11,954. ⁶⁰
Sept. 28	4451	130×1440	187,200	
	8656	752×1000	752,000	10,826. ³⁵
Oct. 31	4593	142×1440	204,480	
	9520	864×1000	864,000	12,166. ⁵²
Nov. 29	4703	110×1440	158,400	
	9520	766×1000	766,000	10,940. ⁷¹
Dec. 31.	4827	124×1440	178,560	
	1140	854×1000	854,000	11,988. ¹⁹

Billing demand.	PF	Melting	Pro Rate.	Peak.
2358.4	98.2			2.51
2265.	98.2			
2171.6	98.2			2.35
2171.6	98.2 %			2.33
2288.3	98.2 %			
2311.7	98.2 %			2.50
378.3	98.2 %			2.48
328.1	97.5 %			2.4
2296.9	97.5 %			2.48
2320	97.5 %			2.50
2151.6	97.5 %			
2390	97.5 %			
2296.9	97.5 %			
2320.3	97.5 %			2.50

1963

Date	Meter Reading	Reading + Constant	KWH	Cost
Jan. 31	4944	117 x 1440	168,480	\$
	1883	743 x 1000	743,000	10,734. ⁸³
Feb. 28	5044	100 x 1440	144,000	
	2544	661 x 1000	<u>661,000</u> 805,000 KWH	\$ 10,119. ⁸⁶
Mar. 29	5158	114 x 1440	164,160	
	5044	786 x 1000	<u>786,000</u> 950,160	\$ 11,242. ⁸⁶
Apr. 30	5294	136 x 1440	195,840	
	4174	844 x 1000	<u>844,000</u> 1,039,840	\$ 11,697. ⁵³
May 29	5431	137 x 1440	197,280	
	4950	776 x 1000	<u>776,000</u> 973,280	\$ 11,016. ⁶⁹
June 17	5512	41 x 1440	116,640	
	5464	514 x 1000	<u>514,000</u> 630,640	\$ 6,960. ⁹⁴
June 28	5513	1 x 1440	1440	
	5491	27 x 1000	<u>27,000</u> 28,440	\$ 525. ⁵⁸
July 8	5515	2 x 1448	2880	
	5511	20 x 1000	<u>20,000</u> 22,880	418. ⁰⁴
July 31	5628	113 x 1440	162,720	
	6250	739 x 1000	<u>739,000</u> 901,720	9507. ³³
Aug 30	5775	147 x 1440	211,680	
	7121	871 x 1000	<u>871,000</u> 1,082,680	12,164. ⁰⁹
Sept 30	5918	143 x 1440	205,920	
	8018	897 x 1000	<u>897,000</u> 1,102,920	12,352. ²⁹
Oct. 30	6071	153 x 1440	220,320	
	8910	892 x 1000	<u>892,000</u> 1,112,320	12,422. ⁷⁹
Nov. 29	6217	146 x 1440	210,240	
	9730	820 x 1000	<u>820,000</u> 1,030,240	11,698. ⁰⁷
Dec 30	6345	128 x 1440	184,320	
	0554	824 x 1000	<u>824,000</u> 1,008,320	11,388. ⁴⁴

Billing Demand	P.F	Melting	Pro Rate	Penk.
2226.6	97.5	561, 580		2.39
2343.8	97.5			2.39
2367.2	97.5		D3-534	2.53
2109.4	97.5			2.25
325.1	97.5			
804.7	97.5		D4-18	
2367.2	97.5		D4-18	2.50
2320	97.5		D4-93	2.50
2343.8	97.5		D4-155	
2343.8	97.5		D4-218	
2273.4	97.5		D4-316	
2179.7	97.5		D4-372	

20

Ext. 691.

JAN. 17.	82493	11567		Corr.	
15E	94745	12991	24558 = 24970		x \$470.63
JAN. 30	011124	1588			
D-5	816502	8008	9596		\$375.68
Feb. 19.	82469	9976			
15E	104432	9687	= 19667	Peak Demand charge 40 cc @ 1.65 - 6.60	x 381.59
Feb. 29.	012876	1752			
D-5	115082	8580	= 10332		404.39
MAR. 20	10244	17775			
15E	20058	15626	= 34065	P.D.C. @ 1.65 = 6.60	x 571.38
MAR 31	14616	1740			
D-5	24872	9790	= 11,530		451.11
Apr. 18	27407	17163			
15E	30836	10778	= 28250		x 498.10
Apr. 30	143078	6340			
D-5	165724	7680	= 14020		548.22
May 16	43432	16025			
15E	34757	3921	= 19781 ⁰⁰	P.D.C. 40cc @ 1.65 P.M.	\$ 379.10
MAY 30	50936	7858			
D-5	71272	5548	= 13406 ⁰⁰		\$524.27
June 18	53169	9737			
15	36477	1720	= 11216 ⁰⁰		\$ 242.06
June 30	52012	1076			
D5	71894	622	1698 ⁰⁰		67.66
July-18.	58991	5822			
15	37784	1307	6919 ⁰⁰		167.14 ✓
July-31	153890	1878			
D-5	184218	12324	14202 ⁰⁰		555.32 ✓

Reading CF

Aug. 19	64872	5881		80°		
15E	42763	4979	10485			\$230.36 ✓
Aug. 29	155798	1908			Melting	
D-5	194974	10756	12664		Annealing	\$495.34 ✓
Sept. 19	70508	5636				
15-E	49966	7203	12537			263.19 ✓
Sept. 30	157796	1998			Melting	
D-5	201568	6594	8592		Annealing	336.53 ✓
Oct 17	82740	12232		Corr		
15E	63672	13706	25938	25562		460.47 ✓
Oct. 30	160288	2492			Melting	
D-5	207410	5842			Annealing	326.47 ✓
Nov-19	101596	18856		62°		
15E	82405	18733		37468	Heating	612.22 ✓
Nov-28	62854	2566			Melting	
D-5.	13438	6028			Annealing	336.61 ✓
Dec. 18	20088	18492		55°		
15E	00981	18576		37071	Heating.	607.78 ✓
Dec 31	65756	2902			Melting	
D-5	25324	11886		14788	Annealing	578.17 ✓

-1953-

Corr.

JAN 16	42295	22207				
15E	24275	23294	45501	46013	55°	\$715.09 ✓
JAN 30	69002	3246	Melting			
D-5	34318	8994	Annealing	12240	D3-626	\$478.80 x
Feb. 18	64858	22563		42 ccf @ 1.65 = 6.93		
15E	47667	23392	45955	46291		\$718.42 ✓
Feb. 27	172408	3406	Melting			
D-5	241224	6906	Annealing	10312		\$403.61 x
MAR. 19	81426	16568				
15E	64450	16783	33351	33625	42 ccf @ 1.65 = 6.93 60°	\$566.43 ✓
MAR. 31	174554	2146	Melting			
D-5	253666	12442	Annealing	14588		570.37 x
Apr. 17	96360	14934		58° Corr		
15E	79991	15541	30475	30395		527.67 ✓
Apr. 30	176246	1692	Melting			
D-5	265766	12100	Annealing	13792		539.33 x
MAY-20	08650		12290		68°	
15E	95545		15584	27549	Corr	\$488.62 ✓
MAY-28	178384	2138			Melting	
D-5	278318	12552	14690	Annealing		\$574.35 x
June 19	16452	7802				
15E	01430	5885				
	16526	74			42 ccf @ 1.65 = 6.93	
	01499	69	13475			\$298.53 ✓
June 30	179934	1550		Melting		
D-5	282564	4246		Annealing		\$227.48 x

Fiscal Year 1953

Boiler Room

Blow off Room

\$5635.92

6422.38

July 17	20536	4010		76°		
15 E	04826	3327	7337	Corr 7109		\$170.89
July 30	181502	1568		Melt		
D-5	289200	6636	8204	Anneal.		\$321.40
Aug 19	25822	5286		Corr		
15 E	09036	4210	9496	9215		208.80
Aug. 31	183496	1994		Melt		
D-5	301514	12314	14308	Anneal		559.45
Sept. 17	31111	5289		Corr	D4-169	
	12800	3764	9053	8829		201.85
Sept 30	185686	2140		Melting		
	312432	10918	12058	Anneal		510.70
Oct. 20	37808	3111	6697		D4-212	
15 E	17558	12800	4758	11234	(4204 = 6.93	242.67
Oct. 30	187692		2056		Melting	
D-5	323322		10890	12946	Annealing	506.33
Nov. 18	13463			Corr		
15-E.	11705	25168		24798		450.10
Nov 30	189726	2034			Melting	
D-5	335446	12124	14158		Annealing	553.60
Dec. 16	66831	15560				
	43238	13975	29494			\$513.54
De. 30	191482	1756			Melting	
	346096	10650	12406		Annealing	\$485.27

-1954-

Jan 19	85923	19,092		Corr	55°	
15E	60792	17,554	36,646	86953 x	39 ccf $\frac{1.65}{1.64} \times$	636.65 ✓
Jan 29	193318	1836		Melting		
	357102	11006	<u>12842</u> x	Annealing		527.96
Feb 17	02378	16455			59°	
15E	75865	15073	31528	31710 x		622.40 ✓
Feb	194964	1628				
D-5	367746	10644	<u>12272</u>			516.86
MAR. 17	17217	14839		Corr	58°	
15E	88930	13065	27904	27945 x		565.34 ✓
MAR. 31	196982	2036		Melting		
D-5	381112	13366	<u>15402</u>	Anneal.		648.32
Apr 15	33160	15963		Corr	65°	
15E	03369	14439	30402	30363 x		604.51 ✓
Apr. 30	198936	1954		Melt		
D-5	394698	13580	<u>14534</u>	Anneal		653.95
MAY-18	47394	14214		Corr.	78°	
15E	16021	12652	26866	26512 x		541.70 ✓
MAY-28	100928	1992		Melt		
D-5	99174	4480	<u>6472</u>	Anneal		273.26
June 17	51457	4063				
15-E.	18575	2554	6617	6506 x	65°	
June 30	202134	1206	6506		24-767 x	177.62 ✓
	399174	0	<u>1206</u>	Anneal		52.09

Boiler Room 300,091 ccf. gas
Blower Room 142,988 ccf. gas

443,079 ccf

July 15	58694	7237	D5-14.	Corr	50 ccf @ 1.65 8.25	
15E	21176	2601	9838	9486 x		* 238.71 ✓
July 30	203914	1780				
D-5	408044	8870	<u>10,650</u>	D5-48	Corr	448.74
Aug 17	72068		13374			
15E	26020		4844	18218 x	17621	* 390.24 ✓
Aug 31	206016	2102				
D-5	420314	12270	<u>14372</u>			605.06
Sept 16	84138	12070		Corr		
15E	30576	4558	16628	16111 x		* 362.30 ✓
Sept. 30	208230	2214		Melting		
D-5	431844	11530	<u>13744</u>	Annea/		578.69
Oct. 19	00228	16090	65°	D-5/25 Corr		
15E	42252	11674	27764	27337 x		* 555.31 ✓
Oct	200228 210 482	2252				
D-5	442252 44 212	12368	<u>14610</u>			615.48
Nov. 18	19194	18966	76°	Corr		
15E	57500	15248	34114	33543 x		* 650.62 ✓
Nov. 30	213244	2762				
D-5	457174	12962	<u>15724</u>	D5-195		661.85
Dec. 16	38174	18980	58°	corr		
15E	74026	16326	35506	35407 x		* 677.65 ✓
Dec 30	215500	2256		Melting		
D-5	466078	8904	<u>11160</u>	Annea/		470.16

Boiler room - \$6023.05

Blower room \$6052.42

12,075.45

-1955-

R. G. HANSON
Staling P. Mitley.

	Reading	Diff	Total			
JAN. 18.	61662	23488	(665 On Peak Demand \$109.93)			
			(Jan-10-1955.			
15-E.	94292	20266	43754	Corr	44105	x \$905.25
JAN. 31.	218034	2534		Melt.		
D-5	477168	11090	13624	Anneal		573.65
Feb. 15	80311	17183	17417	Corr	DS-250	
15E	11084	18258	18507	35924	55°	x \$735.36
Feb 28	220340	2306		Melt		
D-5	487768	10600		Anneal		571.21
MAR. 16.	95598	15287		Corr	DS-277	
15E	24680	13596	28863	29131	55°	x 692.00
MAR. 31	223276	2936		Melt		
D-5	500262	12514	15450	Anneal		685.44
Apr. 14	13670	18072		Corr	DS-309	
15E	39963	15283	33355	33503	60°	x 773.09
Apr. 30.	225972	2696		Melt		
D5	511942	11660		Anneal		637.01
MAY. 17	31592	17922		Corr	DS-337	
15E	50133	10170	28092	27707	72°	x 663.31
MAY 31	228546	2574		Melt		
D-5	524150	12208	14782	Anneal		655.87
June 16	39558	7966		Corr		
15E	52867	2734	10700	10486		x 297.27
June 30	229996	1450				
D-5	525130	980	2430			109.17
July 15	43222	3664		Corr		
15-E	54216	1349	5013°	4851	DS-19	x 161.86
July 29	30974	978				
D-5.	32308	7178	8156			362.60

Aug. 17.	48186	4964		Corr.	74°	
15E	56416	2200	7164	6932		x \$212.42
Aug 31	232056	1082 ✓				
D-5	542692	10384	11466			\$509.10
Sept. 16	52180	3994			74°	
15E	58695	2279	6273	6071		x 191.62
Sept. 29	233004	948 ✓				
	545084	2392				149.44
Oct. 20	65372	13192		Corr	72°	
15E	64604	5909	19101	18810		x 481.65
Oct. 31	234082	1078 ✓				
D-5	547728	2644	3722			166.35
Nov. 17	80300	14928		Corr	61°	
15E	74151	9547	25475	24166		x 591.95
Nov 30	235074	992				
D-5	550328	2600	3592			160.60
Dec 16	99673	19373		Corr	55°	
15E	90744	16593	35966	36072		x 819.72
Dec 30	236136	1062				
D-5	552898	2570	3632			162.37

Boiler room \$6525.52
Blower Room 4742.81

-1956-

JAN 18	17221	17548		corr.	D6-215	
15E	04241	13497	30945	31156	58°	x \$730.49
JAN 31	237088					
D 5	555302		3356			150.15
Feb. 14	30884	13668		corr.	52°	
15E	19454	15213	28876	29149	(54ccf @ 1.65)	x 692.36
Feb 28	238064	976	Melting			
D-5	560376	5074	Annealing	6050		268.84
Mar. 16	40632	9748		corr.	D6-258	
15E	35232	15778	25526	25753	60°	x 621.13
Mar 27	239290	1226	Melt			
D 5	571950	11574	Annealing	12800		568.17
Apr. 18	49635	9003		corr.	D6-307	
15E	53738	18506	27509	27426	66°	x 654.84
Apr 30	240448	1158	Melt			
D-5	584364	12414	Annealing	13572		602.31
May 18	53896	4261		corr.	D6-342	
15E	64812	11074	15335	15100	On Peak Demand (37ccf @ 1.65)	x 396.66
MAY 31	243156	2708	Melt			
D-5	598816	14452	Annealing	17160		761.12
JUNE 20	57732	3836		corr.	D6-394	
15E	69999	5187	9023	8824	75° #6.11 (37ccf @ 1.65)	x 255.31
JUNE 29	245164	2008				
D 5	460002	2	2010			
	603502	4686				
	982218	0	4686	6696		297.98

July-19	63341	5609		D7-9		
15-E	72475	2476	8085	Corr	37 ccf @ 1.65	x 231.62
July-31	61092	1090		Melt		
D-5	91450	9252	10322	Anneal		458.49
Aug. 17	74739	11390				
15E	74510	2035	13425	Corr	37 ccf @ 1.65 75°	x 350.89
Aug. 31	462136	2044		Melt		
D 5	002682	10232	12276	Anneal		544.95
Sept 30	463106	970		Melt		
D5	013916	11234	12204	Anneal		x 541.77
Sept 19	84683	99	9944		37 ccf @ 1.65 6.11	
15E	75501		991	Corr		\$298.71
Oct. 19	96239	11556	D7-143	66°		
15E	76852	1351	12907	Corr		x 343.52
Oct. 31	464150	1044	Melt			
D-5	027700	13784	Anneal	14828		657.90
Nov. 21	12267	16028	D7-196			
15E	88840	11988	28016	Corr		x 662.74
Nov. 29	465902	1752	Melt			
D-5	038986	11286	Anneal	13038		578.68
Dec. 20	27730					
15E	02737			29327	37 ccf @ 1.65 = 60° @ 6.11	x 693.15
Dec. 31	466982	1080	Melt			
D 5	050690	11704	Anneal	12784		597.44

Boiler Room
Blower Room

\$6174.50
\$5784.71

1957.

JAN. 17	41086	13,356		Corr	D7-273 58°	
15E.	16146	13409	26765	26844		* 643.12
JAN. 31	468220	1238	Melting			
D-5	062486	11796	Annealing	13034	590	* 578.50
Feb. 15	54641	13555			590	
15E	29929	13783	27336	27513	D7-330	* 656.60
Feb. 28	469200	980		Melt		
D-5	073498	11012	11992	Annealing	D7-330	532.36
MAR. 15	43385		13456	60°	D7-365	
15-E	68084		13443	26899	Corr 26926	* 638.66
MAR 29	471144	1944	Melting			
D-5	084976	11478	Annealing 13422	13422		595.67
Apr 15	57993		14608		610	
15E	82826		14742	29356	Corr 29286	* 688.69
Apr 30	473190	2046				
D-5	101318	16342			D7-418	815.47
MAY 16	67906	9913				
15E	41938	Dial Change 10956	21289	Corr 21019	670	* 522.11
MAY 29	474,944	1754				
D-5	116236	14918		16682		739.52
JUNE 19	73576	49505	5670			
15-E.	49505		7567	13237		* 347.11
JUNE 28	475092	148				
	119894	3658				170.07

1957.

31

July 19	76895	3319			D8-16	
15E	51996	2491	5810	Corr 5633	75° F.	x 176.41
July 31	477180	2088	Melting			
D-5	129276	9382	Annealing	11470		545.41
Aug. 21	82533	5638		Corr	75° F	
15E	57494	5498	11136	10995	D8-55	x 302.27
Aug. 30	479092	1912		Melting		
D-5	143536	14260	16172	Annealing		768.33
Sept. 19	88996	6463		Corr	57° D8-95	
15E	63084	5590	12053	11843		x 325.92
Sept 30	480426	1334				
D-5	157776	14240	15574			739.98
Oct 18	98324	9328		Corr	60° D8-140	
15-E	70361	7277	16605	16520		x 431.50
Oct. 31	482040	1614		Melting		
D-5	170336	12560	14174	Annealing		673.61
Nov 20	13747	15423		Corr		
15E	84178	13817	29246	29312		x 701.63
Nov 29	483210	1170				
D-5	183248	12912	14082			669.24
Dec 18	26935	13188		Corr.		
15E	98820	14642	27830	27796		x 670.44
Dec. 30	484450	1240				
D-5	196234	183248	14226			676.07

Boiler Room

6,104.40

Blower "

7,504.25

-1958-

100-CF.

Jan. 17	40054	13119		Corr.	D8-253.	
15E	14776	15956	29075	29189	H	\$699.10
Jan. 30	485804	1354		Melting		
D-5	208978	12744	24098	Annealing		\$670.00
Feb. 19	53980 47090	31159				
15E	31159		30549		D8-294 H	735.41
Feb. 28	488258	2454		Melt		
D-5	221326	12348	14802	Anneal		726.19
Mar 31	490206	1948		Melt		
D-5	234340	13014	14962	Anneal	D8-336 H	741.04
Mar 20	62968	8988		Corr.	60°	
15-5	42196	11037	20025	20084		523.39
Apr. 18	73459		10491	Corr		
15-5	56130		13934	24425	H	612.63
Apr 30	492720		2514			
D-5	249478		15138			873.98
May-16	81764	8305		Corr	D8-428	
15-5	67945	11815	20120	20048	62° H	522.64
May-29	495680	2960		Melt.		
D-5	263876	14398	17358	Anneal		859.45
June 18	84795	3031			D8-497	
15-5	75455	7510	10541		H	299.47
June 30	497258	1578				
D-5	267634	3758				265.32
July 18	89457	80286	2662			
15-5	80286		4831		H	224.46
July 31	498662		1404			
D-5	277126		9492			\$540.10

-1958-

33

Aug. 20	93038	5581		Melt		
155	88096	7810	13391	Anneal	77° H	\$ 359.88
Aug. 29	499884	1222		Melt		
D-5	288636	11510	12732	Anneal		630.83
Sept	97890	4852		Corr.	70°	
156	93313	5217	10069	9816	H	287.07
Sept 30	501264	1380		Melt		
D 5	301116	12480		Anneal		686.58
Oct 17	08736	10846			65°	
156	01550	8237	19083	18857	H	495.35
Oct. 30	502778	1514	+514	Melt		
D-5	312358	11242		Anneal		632.02
Nov. 19	22169	13433		Corr	68°	
15-5	14010	12460	25893	25691	34 cc of 1.65 perm - 5.41 H	641.12
Nov. 28	1730			Melt		
D-5	11520			Anneal		656.43
Dec. 17	33495	11326			50°	
155.	27653	13643	24969	24868	H	623.64
Dec. 30	506540	2032				
D-5	336518	12640	14672			726.71
TD						

Boiler Room

\$6,242.10

Blower Room

7,791.10

-1959-

JAN 16	47113	13616		Corr	D9-295	
15-G	42946	15293	28911	29045	58°	#711.54
JAN 28	508808	2268				
D-5	339452	2934	5202			#258.70
Feb-18	65942	16829		Corr	D9-334	
15-G	62881	19935	38764	39147	54°	904.86
Feb. 27	510792	1984		Melt.		
D-5	347231	7779	9763	Anneal.		484.10
MAR 19	81150	15208		Corr	56° to 60°	
15 S	78822	15841	31149	31279		755.40
MAR 31	512818	2026			D9-379	
D-5	361004	13773	15799			782.40
Apr. 17	94320	92428	13170	Corr D9-432		
15-G	92428		13606	26670		661.18
Apr. 30	517324	4506				
D-5	373550	12546	17,052			844.33
MAY 20	02990	8670		Corr	D9-468	
15-G	03030	10602	19272	19122		500.95
MAY 29	519850	2526				
D-5	386070	12520	15046			745.19
June 19	09348	4358	584		D9-511	
15D	08874	5844	10202	Corr 10086	64° - 77°	293.16
June 30	521476	1626				
D-5	388926	2856	4482			233.12
July 17	10356	3008				
15 G	12146	3272	6280	6099		193.67
July 30	522862	1386				
D-5	401304	12378	13764			681.83

Aug 19	18114	7758		Corr		
159	16948	4802	12560	12134		\$340.25
Aug 31	524164	1302		Melt	DO-73	\$862.72
D-5	417406	16102	(117404)	Anneal		
Sept 18	28282	10168		720		
159	20082	3134	13302	12906	DO-141	358.01
Sept. 30	525920		1756			
D-5	430672	.	13266	15022		744.00
Oct. 21	44438	16156				
159	32186	12074	28280	27909		687.20
Oct. 30	528842	2922		Melt		
D 5	444612	13940	16862	Anneal		834.94
Nov. 19	57466	13028		Corr		
15-9	45036	12880	25908	25725	DO-252 640	641.34
Nov. 30	530850	2008		Melt		
D-5	460022	15410	17418	Anneal		862.41
Dec 18	71384	13918		Corr	DO-300 590	
159	60730	15694	29612	29682		724.42
Dec 30	532600	1750	Melting			
D-5	473428	13406	Annealing	15156		750.63

1960

JAN. 15	81828	10444			DO-337.	
15	71548	10818	21262	Corr 21315	58°	\$548. ⁵⁸
JAN. 29	535484	2884		Melting.		
155	487272	13844	16728	Anneal.		\$828. ³¹
Feb 29	97160	15332			DO-387.	
D-5	86732	15184	30516	Corr 30704	57°	\$691. ⁷²
Feb 29	537286	1802		Melting.		
15-5	501958	14686	16488	Anneal.		\$732. ³⁶
MAR. 16	05644	8484		On oil 356 hours.		
15-5.	94752	8020	16504	16662	DO-436 55°	\$417. ⁰²
MAR 31	540182	2896		Melting.		
D-5	517696	15738	18634	Anneal.		\$827. ⁴⁷
Apr. 15	19538	13894				
15G	0920	14448	28342	Corr 28163	DO-500 64°	\$645. ⁷³
Apr. 29	542774	2592		Melting.		
D-5	534900	17204	19796	Annealing.		\$849. ⁸¹
MAY 18	31486	11948				
15G	21130	11930	23878	Corr. 23813	DO-569 60°	\$561. ⁷⁵
MAY 31	545312	2538				
D-5	551318	16418	18956			\$813. ⁸⁸
June 17	39237	7751		Corr	DO-605 70°	
15	25350	4220	11971	11783		313. ⁰⁸
June 30	546985	1673				
5	555580	4262				255. ⁹³
July 19	4528	6043				
15	26334	984	7027	Corr 6859	72°	202. ³⁰
July 29	548792	1807		Melt		
5	565746	10166	11973	Anneal		523. ⁰²

1960.

37

Aug 17	56440	11,160		Corr.	DI-83	
159	28734	2,400	13560	13090	80°	\$342.13
Aug. 31	551834	3042	Melting			
D-5	581160	15,414	Annealing	18,456		813.85
Sept. 16	67918	11,478			DI-169	
159	30564	1830	13308	12926	75°	338.69
Sept 30	555032	3198				
D-5	594970	13810	27008			750.14
OCT. 19	83264	15346		Corr.		
159.	37088	6524	21890	21675		520.74
Oct. 31	557058	2026				
D-5.	612926	17956	19982			880.99
Nov. 17	99392	16128		Corr.	DI-289.	
159.	50976	13888	30016	29688	65°	681.00
Nov. 30	559536	2478		Melting		
D 5	627540	14614	17092	Annealing		753.83
Dec 16	14230	13838		Corr		
159.	64878	13902	28740	28644	62°	660.12
Dec 30	561894	2358		Melt		
D 5	632676	5136	7494	Anneal.		331.52

Total #14,284.03

1961

	Reading	Diff.	Total			
Jan 18	32040	17810		Corr.	DI-369. 57°	
159	82696	17818	35628	35822		\$797. ⁸⁶
Jan. 31	564680	2786		Melting		
D-5	649850	17174	19960	Annealing		\$880. ⁰³
Feb. 16	46468	14428		Corr	DI-415 57°	
159	97232	14536	28964	29109	Demand 31 CCF @ 1.65 = 6.11	669.59
Feb. 28	568062	3382		Melting		
D-5	664124	14274	17656	Annealing		778 ⁶⁵
Mar. 17.	59934	13466			DI-473	
159	11356	14124	27590	27696	Temp 58°	641.33
Mar. 30	573430	5368				
D-5	677540	13416	18784			828.28
Apr 19	72980	13046				
15-9	25684	14328	27374	27454	DI-531.	636.49
Apr 28	579656	6226				
D-5	691798	14258	20484			903. ⁰⁸
May 17	80204	7224		Corr	Temp 56°	
D-5	35820	10136	17360	17490		434. ⁷⁰
May 31	585524	5868		Melt		
D-5	708528	16730	22,598	Anneal		946. ¹⁰
June 16	90898	10694		Corr		
15-9.	38188	2368	13062	12988		\$340
June 29	313742					
D-5	892746		8924			394
July 16	93990	3092		Corr		
15G	41746	3558	6650	6517		197.
July 31	317526	3784				
D-5	908168	15422	19206			846.85

Continued Page

1962.

40

	Reading	Diff	Total		Cost.
JAN. 16.	01600	27492		Corr	48 ccf @ 1.65 per M = 7.92
15 G	79188	7114	34606	34582	60°F D2-341 \$ 776.28
JAN 31	335040	3104		Melting	
D-5	004132	16750	19854	Annealing	\$ 875.36
Feb 16	24316	22,716		Corr	51 ccf @ 1.65 Per M = 8.42
	86326	7138	29,854	29,779	60°F D2-419 685.30
Feb 28	337964	2924			
	018492	14360	17,284		762.28
Mar 16	45222	20906	20706	Corr	56°F D2-465
	93302	6976	27882	27999	650.36
Mar. 30	341354	3390		Melting	
	033550	15058	18,448	Annealing	813.50
Apr 18	73152	27930		64°F	55 ccf @ 1.65 per M = 9.08
	01784	8484	36412	36109	806.45
Apr. 30	344666	3312		Melting	
	049928	16378	19690	Annealing	868.15
May 17	85332	12180	66°F	Corr	55 ccf @ 1.65
	07946	6162	18342	18226	= 9.08 453.13
May 31	348044	3378		Melt	
	072192	22264	25642	Anneal	1130.03
June 15	95588	10256		Corr	62°F
	12646	4700	14956	14885	55 ccf - 9.08 382.97
June 29	350020	1979		Melt	
	079802	7610	9589	Anneal	423.57
July 18	02682	7094		Corr.	75°
	16010	3364	10458	10156	55 ccf 283.66
July 31	353344	3324		Melt	
	099852	20050		Anneal	1030.24

- 1962 -

	Pending	Diff	Total			
Aug 16	13334	10652		Corr.	D3-64 55 cc @ 1.65-9.08	
15G	20192	4182	14834	14381	76°	\$372.38
Aug 30	356276	2932				
D-5	116364	16512	19444			\$857.32
Sept. 14	25722	12388		Corr	D3-135 55 cc @ 1.65-9.08	
15G	24052	3860	16248	15929	74°	404.89
Sept 28	359066	2790	Melting			
	132058	15694	Annealing			815.08
Oct. 17	45876	20154		Corr	Melting	
	28486	4484	24588	24358	Annealing	\$577.34
Oct. 31	363380	4314		Melting		
	359066	16464	20778	Annealing		916.02
Nov. 15	67066	21190		Corr.	54°	
15-G	32366	3880	25070	25322		596.82
Nov. 29	366866	3486				
D-5	166316	17792	21278			938.11
Dec. 14	96184	29118			55 cc @ 1.65-9.08	
	39550	5484	34302	34063	68°	767.08
Dec 31	370338	3492				
	185185	18866	22398			984.60

-1963-

42

JAN-16	21192	25008		corr		
E	43656	6100	81108	30791	60001.01.65 9.90	706.23
JAN-31	374868	4530		Melting		
D-5	200644	15462	19992	Annealing		881.43
Feb-15	43400	22208		corr	52°	
15-9	47999	4340	26548	26904		629.28
Feb. 28	378916	4048		Melting		
D-5	215760	15116		Annealing		845.00
MAR. 15	77324	33924		corr	50°	
15-9	53744	5754	39678	40463	D3-534	890.00
MAR-29	383248	4332				
	233744	17984	22316			983.69
Apr 17	03036	25412		corr	65°	
	59816	6042	31784	31787	D3-591	725.15
Apr. 30	388584	5336		Melting		
	250654	16910	22246	Annealing		980.61
MAY 16	18130	15094		corr.		
15-9	64670	4854	19948	19776		486.50
MAY 29	393262	4678			D3-655	
D 5	267452	16798	21476			946.13
JUNE 14	31540	4480		corr.	D3-738.	
15-9	69154	13410	17894	17647	68°	441.79
JUNE 28	395838	2576				
	279418	11966	14542			641.63
JULY 17	38704	7164		corr		
	72218	3064	10228	9863	81°	278.05
JULY 31	400162	4324				
	297446	18028	22352		D4-18	985.27

47

1968

Reading

				Corr.	81°	
Aug 16	50066	11362				
15 G	76600	4820	15744	15097		\$388.24
Aug 30	404450	4288		Melting		
D-5	314946	17500	21,788	Annealing		\$960.46
Sept 18	63914	13848			77°	
15 G	80734	4134	17,982	17,406		436.73
Sept 30	409564	5114		Melting		
5 D	334414	19468	24,582	Annealing		1083.39
Oct 17	77300	13386				
15 G	84104	3370	16756	16466		416.99
Oct 30	414441	4877		Melt		
5 D	351373	16959	21836	Anneal		962.97
Nov. 15	00992	23692		Melt		
15 G	87740	3636	27328	27580		642.80
Nov. 30	418450	4009				
D 5	367192	15819	19828	Anneal		874.22
Dec 13	27614	26622				
15 G	91706	3966	30588			706.99
Dec 31	422906	4456		Melt		
D 5	382676	15484		Anneal		879.15

-1961-

38

48

Aug. 16	02034	8044		Corr.	D2-81	\$366.53
15-G.	48378	6632	14676	14244	75°	366.53
Aug. 30	321246	3720		Melting		
D-5.	926356	18188	21908	Anneal.		\$965.74
Sept 15	11762	9728				
15-G	54300	5922	15650	15332		\$389.38
Sept. 29	322948	1702				
D-5	940892	14536	16,238 16,238			\$716.26
Oct. 18	30980	19218				
Rate E. 15-G.	60394	6094	25,312	corr. 24938	70°	586.17
Oct 31	326176	3228		Melting		
D-5	957110	16218	19446	Anneal		857.41
Nov. 16	52622	21642				
Rate E. 15-G.	66472	6078	27720	corr. 27375		634.91
Nov. 30	329340	3164		Melting		
D-5	973930	16820	19984	Annealing		881.08
Dec 14	74108	21486				
Rate E. 15-G.	72074	5602	27088	corr. 26864		626.17
Dec 29	331936	2596				
	987382	13452	16048		D2-300	707.90

City Water - 1952.

324 W Colfax Cost.

		Gallons	
JAN.	71476		
Feb. 13.	74199	2723 ⁰⁰⁰ "	\$ 287.95
Mar. 14.	76717	2518 ⁰⁰⁰ "	\$ 269.50
Apr. 14.	79311	2594 ⁰⁰⁰ "	\$ 346.24
May.			346.24
June			280 ⁶⁰
July	1346		265.72 ✓
Aug.-12.	4296	2,950,000	\$ 388.96 ✓
Sept.-	7978	2682,000	476.80 ✓
Oct.-14.	11605	3627,000 3730	470.20 ✓
Nov			437.44 ✓
Dec			488.68 ✓

Fiscal Year 1953 \$4712.20

Jan				417.16 ✓
Feb				262.84 ✓
Mar 13	27287			300.82 ✓
Apr 14	30282			394.36
May-14	33234	2952000		389.20 ✓
June-17	36408	3174000	D3-1049.	415.84 ✓
July-16	37774	1366000	D4-35.	198.88
Aug-17	41408	3634000	D4-98	471.04
Sept-14	44522	3114000	D4-167	408.64
Oct. 15	48087	3565000	D4-271	462.76
Nov. 12	50865	2778000	D4-343	368.32
Dec. 17.	53216	2350000	D4-402	317.05

- 1954 -

JAN. 20	57504	4288 000	D4-510.	\$549.52
Feb. 19	60204	2700 000	D4-572	358.96
MAR. 19	62431	2227 000	D4-666	302.20
Apr. 19	65230	2799 000	D4-725	370.84
MAY. 20	67723	2493 000	D4-751	334.12
JUNE 21	67942	219 000	D4-786	40.78
JULY 20	69292	1350 000	D5-13	196.96
AUG. 19	72148	2885 000	D5-47	377.68
SEPT. 20	75136	2988 000	D5-97	395.52
OCT. 19	77871	2735 000	D5-124	363.16
NOV. 18	80406	2535 000	D5-153	339.16
DEC. 20	82426	2020 000		<u>277.36</u>

JAN. 1955.

JAN. 19.	84131	1705 000		239.56
FEB. 18.	86303	2172 000		295.60
MAR. 18.	88302	1999 000		274.84
APR. 20	90834	2522 000	D5-308	338.80
MAY. 19	92990	2156 000	D5-336	293.68
JUNE 21	94032	1042 000	D5-387	160.00
JULY 19	94779	747 000	D6-16	118.27
AUG. 19	96267	1488 000	D6-28	213.52
SEPT. 21	97259	992 000	D6-56	153.80
OCT. 20	97796	537 000	D6-93	87.82
NOV. 18	98349	553 000	D6-128	90.14
DEC. 20	99047	698 000	D6-152	<u>111.17.</u>

2377.20

City Water 1956.

Jan. 23	99777	730,000	gallons	D6-213	\$115.81
Feb. 21	100602	825,000	"	D6-233	129.58
Mar. 20	101399	797,000	"	D6-257	125.52
Apr. 23	102435	1036,000	"	D6-306	159.38
May. 22	103933	1498,000	"	D6-341	214.72
June 22	105259	1326,000	"	D6-392	194.08
July 19	106277	1018,000	1543 p/t.	D7-8	157.12
Aug. 20	108834	2507,000	"	D7-66	341.80
Sept. 19	111225	2,391,000	"	D7-125	321.88
Oct. 22	113916	2,671,000	"	D7-142	357.88
Nov. 20	115592	1,676,000	"	D7-195	236.08
Dec. 20	117831	2,239,000	"	D7-237	303.64

2613.35

1957.

Jan. 21	119,269	1,438,000	"	D7-272	\$207.52
Feb. 19	120,880	1,611,000	"	D7-329	228.38
Mar. 19	122,290	1410,000	"	D7-364	204.16
Apr. 19	123,941	1651,000	"	D7-417	233.08
May 22	125983	2042,000	"	D7-461	280.00
June 19	127093	1110,000	"	D7-523	168.16
July 19	127973	880,000	"	D8-15	137.56
Aug 19	130343	2370,000	"	D8-54	319.36
Sept. 19	133186	2843,000	"	D8-94	376.12
Oct. 21	135645	2459,000	"	D8-139	330.04
Nov. 20	137941	2296,000	"	D8-183	310.48
Dec. 16	139833		"		

2794.76

300.00

22,430,000

#3,094.76

City Water - 1958.

43

Jan. 21	141822	1,989,000	D8-252	\$273.64
Feb. 20	143861	2,039,000	D8-293	279.64
Mar. 20	145729	1,868,000	D8-335	259.12
Apr. 22	147919	2,190,000	D8-376	297.76
May 20	149921	2,002,000	D8-430	275.20
June 19	151486	1,565,000	D8-496	222.76
July 22	152881	1,395,000	D9-21	202.36
Aug 19	1555272	2,391,000	D9-72	321.88
Sept 19	157904	2,632,000	D9-118	350.80
Oct 21	160384	2,480,000	D9-164	332.56
Nov 20	162251	1,867,000	D9-218	259.40
Dec 19	184322	2,071,000		300.00
		24,489,000	Total	\$3,374.72

1959

Jan. 20	166068	1746000	D9-296	\$244.48
Feb. 1	168082	2014000	D9-333	\$276.64
Mar 27	169413	1331000	D9-378	233.15
Apr. 28	171164	1751000	D9-431	296.15
May 28	173286	2122000	D9-467	351.80
June 26	174193	907000	D9-510	166.76
July 28	176518	2325000 2 shifts	D0-18	382.25
Aug 27	180689	4171000 2 "	D0-72	659.15
Sept. 29	185433	4744000 2 "	D0-140	745.10
Oct. 29	189805	4372000 2 "	D0-196	689.30
Nov. 30	193474	3,669,000 2 "	D0-251	583.85
Dec. 29	195463	1989000 2 "		350.00 Est
		31,141,000		4,974.00

City Water 1960.

8/2/61.
To Orvil.PBA Wash D.C. Jewage 250 Employees, 500,000 G.P. Month
Process Water.

Jan.	197409	1,946,000	2 shifts	\$325.46
Feb. ^{Mar} 2	199666	2,257,000	2-6 hr shifts	372.05
Mar 29	201693	2,027,000	Do 495	337.55
Apr 28	204760	3,067,000	2 shifts	493.55
May 27	207179	2,419,000	2 shifts	396.35
June 27	208683	1,504,000	Do-568	259.10
July 28	211563	2,880,000	2 shifts	465.50
Aug 30	216160	4,597,000	2 shifts 10-hr	723.05
Sept 26	218907	2,747,000	New Meter 2 shifts 10 Hrs	445.55
Oct 28	223765	4,858,000	2 shifts 10 Hrs	762.20
Nov. 29	227093	3,328,000	2 shift 8 hrs	532.70
Dec 28	229646	2553	DI-288	425.00?

Total =

1961

Jan. 31.	232513	2,867,000	2 shifts 8 Hrs	\$463.55
Feb. 28.	234796	2,283,000	2 shifts 8 Hrs.	375.95
Mar. 29	237047	2,251,000	4/5/61 - 2-10 Hour shifts	371.15
Apr. 27	240330	3,283,000	DI-530 2-10 Hr shifts	525.95
May. 29	244101	3,771,000	2-10, 6-Day. DI-579	599.15
June 28	245752	1,651,000	2-10 Hr - 6 Day.	281.15
July 31	249389	3,637,000	3-shift 6 day	579.05
Aug. 31	254113	4,724,000	3 shifts 6 day	742.10
Sept. 29	258959	4,846,000	3 shifts 6 day	760.40
Oct. 31	263629	4,670,000	3 shifts 6 day	734.00
Nov. 28	267479	3,850,000	DI-296 3 shifts 6 day	611.00
Dec. 27	270837	3,358,000	DI-229 3 shifts 6 day	537.20

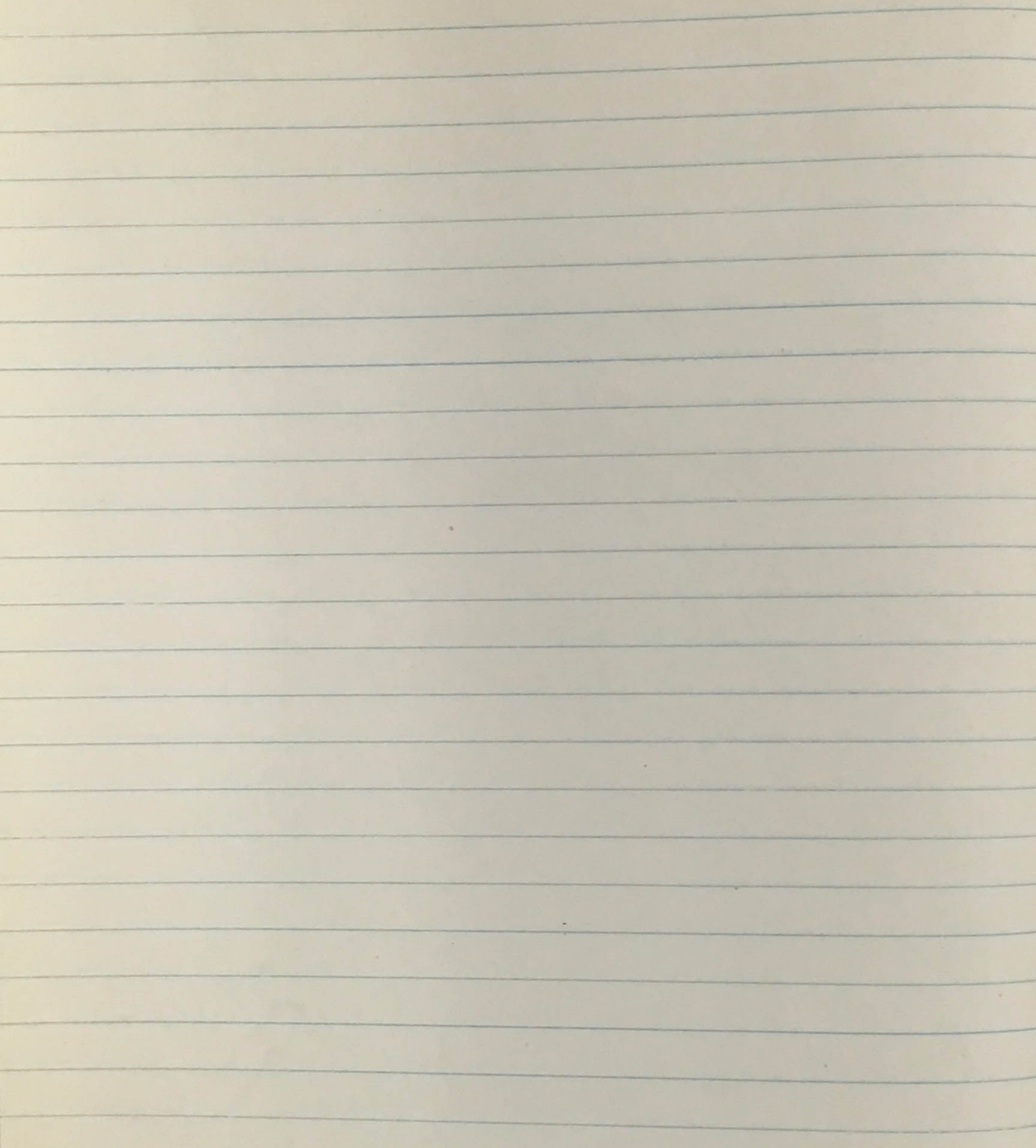
1962.

45

Jan 29	274466	3,629,000	D2-346.	\$577.85
Feb	278031?	3565 ?		
Mar	281597	3566 ?		
Apr 26	285708	4,111,000	D2-528	650.15
May 31	291367	5,659,000	D2-609	882.35
June 27	293277	1,910,000	D2-655	320.00
July	287864	4587,000		?
Aug ^{9/17}	302952	5088	D3-63	796.70
Sept	307156	4204,000		664.10
Oct 29	311853	4697,000	D3-219	738.05
Nov	315478	3625,000		?
Dec	318985	3507,000		559.55
Ja			Total	

1963

Jan	323003	4,018,000	354, fts - 5 days	D3-381	636.20
Feb	326210	3,207,000			
Mar 27	329851	3,641,000			579.65
Apr 29	334781	4930,000	Apr 6 - Start 6 Day work.	D3-590	\$773.00
May-	339340	4559,000		D3-654	717.35
June 26	342345	3005,000		D3-737	484.25
July 29	346631	4266,000		D4-17	676.40
Aug. 29	352136	5505,000		D4-92	859.25
Sept. 26	357020	4884,000		D4-154	766.10
Oct. 29	362654	5634,000		D4-217	878.60
Nov.	367389	4735,000		D4-315	743.75
Dec.	372278	4889,000		D4-371	766.85



FUEL OIL.

Fuel Oil Consumed 1952.

On Nov. 21-52. 5:20 P.M.

Off Nov. 29-52 1:20 P.M. - 188 Hrs 8600 Gals.

1953

Jan-1-53. #1 Tank $38\frac{3}{4}"$ = 3600 Gals

#2 Tank 63" = 6500 "

1/1/53

10,100 " Total

Jan-8-53 #1 Tank $73\frac{1}{2}"$

Del-1/8/53 #2 Tank 71 " 4500 "

Total.

14,600 " in tanks

Jan-15-53. On 12:15 P.M.

Jan-16-53 Off 8:30 A.M.

" Tank #2 - $73\frac{1}{2}"$

" " #1 - $63\frac{1}{2}"$

806 Gals

Feb. 12-53. On 5:00 P.M.

Feb. 13-53. Off 3:00 A.M.

Tank #1 - $60\frac{1}{2}"$

" #2 - $73\frac{1}{2}"$

90 Gals

Feb. 19-53. On - 12:45 P.M.

Feb. 20-53. Off - 5:00 P.M.

" Tank #1 - 52"

" #2 - $73\frac{1}{2}"$

817 Gals.

Fuel Oil Purchased 1952.

No. 2 Fuel Oil.

Nov.-24-52. 4500 Gallons.
 Nov.-29-52 3917 " .

Contract:-
 Empire Petroleum Co
 —1953—

JAN-6-53 4500 Gallons
 Dec-10-53 2900 Gallons.
 Dec-22-53 1450 gallons
 Dec-29-53 1450 Gallons.

10,300

JAN-4-54 -1954-E 8,700 gallons used
 JAN-25-54 2900 2900 Gallons.
 MAR-3-54 3/5/54 2900 " 2900
 Dec-13-54 .097786? per gallon 1450 " \$870.00
 JAN. 11-55 -1955- 2900 "
 JAN. 21-55 1500 16,550 "
 JAN. 22-55 1500 "
 Feb. 23-55 3000 "
 Feb. 24-55 6000 - D5-270 6000 " 14,900
 Nov. 9-55 (Nov. 16 -2° F.) D6- 3022
 Feb. 23-56 Red Dot. 4558 Gallons
 MAR. 14-56 Red Dot. 4516 " 20,133
 Nov. 19-56 17° Bay Pet 4500 "
 Dec. 10-56 23° Bay Pet 4537 "
 JAN. 28-57 4500 " 9,000
 JAN. 21-58 Empire 4500 "

Fuel Oil Consumed.

On Apr. 9-53. 5:00 P.M.
 Off Apr. 10-53. 2:30 A.M. 9½ Hrs
 on Tank #1 - 52"
 off " #1 - 49"
 Tank #2 - 73½" 237 Gal.

Apr. 17-53 On. 3:00 P.M.
 Apr. 18-53 Off. 10:30 A.M. 19½ Hrs
 Tank #1 - 44¾"
 Tank #2 - 73½"

Dec. 8-53 On 11:30 A.M.
 Dec. 9-53 Off 1:30 P.M. 33-gal. per. hr.
 Tank No.1. 34¼"
 Tank No.2. 73½" 850 Gals
 Tank No.1. 59½"

Dec. 21-53 On 12:00 Noon
 Dec. 24-53 Off 9:00 A.M. 1950
 No 1 - 48¾"
 No 2 - 73½"

Dec. 29-53 On oil 3 Hrs to change regulator.
 Jan. 12-54 On 2:00 P.M.
 Jan. 13-54 Off 1:13 A.M. 20°

JAN. 20-54. On 6:00 A.M. 2 degrees

JAN-21-54 Off 11:00 A.M.

start { Tank #1 50 Inches
 Tank #2 73½ "
 End of run { Tank 1 40 "
 Tank 2 73 "

1300 Gallons.

JAN-25-54 On 3:00 P.M. 28°

JAN-26-54 Off 10:00 A.M.

Tank #1-66"

Tank #2-73"

650 Gals.

1-26-54 " #1-59¼" on shut down.

900-Gal.

MAR. 1-54. On 5:00 P.M. 67½ Hrs

MAR. 4-54. Off 12:15 P.M.

2400-Gal.

Tank #1 52¼" to 34¾"

Tank #2 73"

MAR. 12-54. On 11:00 AM

MAR. 13-54. Off 2:00 PM

Tank #1 34¾" + 24½" 2900 gals = 58½" 6100 gals

Tank #2 73"

Tank #1 51"

800 gal

MAR. 30-54 On 1:30 P.M.
 MAR. 31-54 Off 11:00 A.M. 21½ Hrs
 Tank #1 - 44" 41"
 Tank #2 - 73" 700 Gals.
 DEC-14-54 Tank #1 - 52½" 1450 Added. #0911
 Tank #2 - 71"
 DEC. 27-54 On 9:00 AM 25° A°
 DEC. 29-54 Off 11:00 AM. 50 Hrs. 32°
 Tank #1 35" 1980 ¹⁷⁴⁸ Gallons.
 Tank #2 71"
 JAN-10-55. On 9:00 AM
 JAN-11-55. Off 10:00 AM 25 Hrs @ 36 675 gallons.
 Tank No 1. 56" 2900 Added.
 Tank No 2. 71"
 JAN-17-55. On 5:00 P.M.
 JAN-18-55. Off 3:35 P.M. 22½ Hrs
 Tank No. 1 48" 950 Gallons
 Tank No. 2 73"

JAN-20-55.	On 4:00 P.M.	60 Hrs.
JAN-23-55.	Off 4:00 A.M.	
	Tank #1 59"	2200 Gals
	Tank #2 73"	
Feb. 4-55.	On 9:00 A.M.	25 Hrs.
Feb. 5-55.	Off 10:00 A.M.	
	Tank #1 45"	1675 Gallons
	Tank #2 73"	
Feb-10-55.	On 11:30: A.M.	23 Hrs.
Feb-11-55.	Off 10:30 A.M.	
	Tank #1- 37"	1000 gals.
	Tank #2- 73"	
Feb-18-55.	On 12:05 P.M.	137 Hours (Metered 4955 gal) Actual
Feb-22-55.	Off 10:50 A.M.	
	Tank #1 37"	
	Tank #2 36 $\frac{3}{4}$ "	
Feb. 22-55.	On 11:00 P.M.	
Feb. 24-55.	Off 2:00 P.M.	
	Tank #1 - 69"	
	Tank #2 - 71 $\frac{3}{4}$ "	

Mar. 5-55. On 12:01 A.M. 32 Hrs
 Mar. 6-55. Off 9:00 A.M. 1050 gal
 Tank #1 58"
 Tank #2 71 $\frac{3}{4}$ "

Mar. 20-55. On 6:00 P.M. 72 Hrs
 Mar. 21-55. Off 4:00 P.M.
 Tank #1 50 $\frac{3}{4}$ " 850 gals.
 Tank #2 71 $\frac{3}{4}$ "

Mar. 23-55. On 9:00 A.M.
 Mar. 23-55. Off 1:00 P.M. 4 Hrs
 Tank #1 49"
 Tank #2 71 $\frac{3}{4}$ " 150 Gal.

Mar. 25-55. On 8:00 A.M.
 Mar. 27-55. Off 11:15 A.M. 51 Hrs.
 Tank #1 32 $\frac{1}{2}$ "
 Tank #2 71 $\frac{3}{4}$ " 2100 Gal

Nov. 15-55 On 5:00 P.M. Mr Silkenzen
 Nov. 16-55 Off 7:00 P.M. Mr Thornberry
 Tank #1 57 $\frac{3}{4}$ " 30 Hrs.
 Tank #2 71 $\frac{3}{4}$ "
 Nov 16- Tank #1 50 $\frac{1}{2}$ " 886 gals
 " Tank #2 71 $\frac{3}{4}$ "

JAN. 16-56	On	4:00 P.M.	
JAN. 17-56	Off	1:30 P.M.	21½ Hrs
	Tank #1	48½"	700 gals.
	Tank #2	71¾"	
JAN. 30-56	On	4:15 P.M.	90° 95:35 Hrs.
FEB 3-56	Off	3:30 P.M.	96 Hrs
	Tank #1	45 38½"	3200 Gallons.
	Tank #2	71¾"	
FEB-15-56	On	9:00 P.M.	
FEB-17-56	Off	3:25 P.M.	1500 Gallons
	Tank #1	71½"	42:25 Hrs.
	Tank #2	54½"	
MAR. 6-56	On	3:00 ^{25°} P.M.	
MAR. 7-56	Off	10:30 A.M.	600 Gallons
	Tank #1	73¼"	19½ Hrs
	Tank #2	32¾"	
FEB. 27.56	On	12 Noon	700 Gallons
FEB 28.56	Off	10:00 A.M.	22 Hrs
	Tank #1	73¼"	
	Tank #2	37½"	

Mar. 11-56. On 10:00 AM. 6°
 Mar. 13-56. Off 4:00 P.M. 54 Hrs.
 Tank #1 73 $\frac{1}{4}$ " 1700 Gals.
 Tank #2 32 $\frac{3}{4}$ "

Mar. 14-56. On 10:30 A.M. 29 Hrs.
 Mar. 15-56. Off 3:30 P.M. 1000 Gals.
 Tank #1 58"
 + 4516 Gallons Tank #2 30 $\frac{3}{4}$ " 69 $\frac{1}{2}$ "

Nov. 2 1956 On 3:00 P.M. 23 $\frac{1}{2}$ Hrs
 Nov. 3 1956 Off 2:30 P.M. 750 Gallons.
 23° Tank #1 51 $\frac{1}{2}$ "
 Tank #2 69 $\frac{1}{2}$ "

Nov. 14 - 1956 On 12:00 Noon.
 Nov. 15 - 1956 Off 2:00 P.M. 26 Hrs
 Tank #1 44 $\frac{1}{4}$ " 900 Gal.
 Tank #2 69 $\frac{1}{2}$ "

Nov. 19-56 On 10:00 AM 49 Hrs
 Nov. 21-56 Off 11:00 AM 1600 Gal.
 4500 Gal 11/24/56. Tank #1 37 $\frac{1}{2}$ " to 73"
 " Tank #2 69 $\frac{1}{2}$ " to 61"

Dec. 6-56	On 12:01 A.M.	10°	
Dec. 9-56	Off 11:00 AM		83 Hrs
Ordered Dec. 10-56 4500 gal	Tank #1 73"		2700 gal
	Tank #2 38½" - 78"		
Dec. 18-56	On 8:00 A.M.		4 Hrs
Dec. 18-56	Off 12:00 Noon		113 Gallons
	Tank #1		
	Tank #2		To change SAS motors
Dec. 23-56	On 4:00 P.M.		22 Hrs
Dec. 24-56	Off 2:00 PM		550 Gallons
	Tank #1 - 76"		1 Burner.
	Tank #2 - 72"		
JAN. 16-57	On 12:01 AM		38½ Hrs
JAN. 17-57	Off 2:30 PM ^{off}		1300 Gallons.
	Tank #1 - 76"		
	Tank #2 - 59"		
JAN. 24-57	On 11:30 A.M.	7° - 15°	
JAN 24	Off 4:30 P.M. ^{off}		5 Hrs
	Tank #1 - 76" 76"		145 Gallons
	Tank #2 - 59" 57"		

JAN. 25-57 On 3:30 P.M. 120 Hrs
 JAN. 30-57 Off 3:00 P.M. 4600 gals.
 Tank #1 - 76"
 Jan. 26-57
 4500 gal Tank #2 - 57"

MAR. 23-57 On 5:00 P.M.
 MAR. 24-57 Off 11:00 A.M. 18 Hrs
 Tank #1 - 76" 450 Gals.
 Tank #2 - " 57"

Apr. 2-57 On 11:30 A.M. ^{32°}
 Apr. 3-57 Off 11:30 A.M. 24 Hrs
 4/4/57 Tank #1 - 76" 50 $\frac{3}{4}$ " 650 gallons
 4/4/57 Tank #2 - 72"

Nov. 21-57. ON 3:15 P.M.
 Off
 Tank #1 50 $\frac{1}{4}$ "
 Tank #2 72"

JAN. 20-58 On 9:45 A.M.
 JAN 24 4500 gal #2 Off 8:45 A.M.
 Received 1/21/58. Tank #1 80" Hrs.
 Empire Pet Co. Tank #2 72" 3360 Gals.

Feb. 27-58. On 5:15 P.M.
 Mar. 1-58. Off 2:00 P.M. 44 $\frac{3}{4}$ Hrs
 3/2/58. Tank #1 80" 1080 Gallons
 3/2/58. Tank #2 42 $\frac{1}{2}$ "

Mar. 9-58. On 6:00 P.M.
 Mar. 15-58. Off 10:30 A.M. 136 $\frac{1}{2}$ Hrs
 Tank #1 54" 4120 gallons
 Tank #2 65"

Mar. 16-58 On 10:00 P. Oil line trouble Actually 3:00 AM 17th
 J.D.J. in 12 Mid to 3:00 AM. Off 9:00 A.
 Tank #1 43" 35 Hrs
 Tank #2 64" 1050 gallons.

Apr. 24-58. On 5:00 P.M. 14 Hrs
 Apr. 25-58. Off 7:00 A.M. 450 gal.
 Tank #1 39 $\frac{1}{2}$ "
 Tank #2 68 $\frac{3}{4}$ "

Nov- 17-58 On 8:00 AM by Anderson. + Lucore.
 Nov. - 18-58 Off 1:30 P.M. 29 $\frac{1}{2}$ Hrs
 Tank #1 - 31 $\frac{1}{2}$ " 840 Gallons
 Tank #2 - 64"

Oil Burners.

Nov. 26-58	On	10:45 AM	Dispatcher Jones. (GN)
Nov. 19-58	Off	1:30 AM	62 1/2 Hours
	Tank #1	31 1/2"	1880 Gallons
	Tank #2	64"	
Dec. 5-58	On	2:00 P.M.	38 1/4 Hrs
Dec. 7-58	Off	4:15 A.M.	1070 Gal.
	Tank #1	- 18" + 4500 Gal	57" 12/1/58
	Tank #2	- 64"	
Dec-29-58	On	2:30 P.M.	
Dec-31-58	Off	11:30 AM	by Niclson.
	Tank #1	- 47" + 3000 Gal	12/8/58
	Tank #2	- 64"	45 Hrs, 1400 Gal.

Jan 1-59

-1959-

4 days Sub Zero weather 12° below
by Karcher.

JAN-1-59

On 11:00 PM

JAN-5-59

Off 11:00 AM

84 Hours

Tank #1 - 78"

3000 Gallons

Tank #2 - 49"

1/2/59 -12° 9:00 AM.

JAN-5-59 Rec 1500 gallons

JAN-6-59 Rec 3000 "

JAN-21-59

On 10:00 AM

23 Hrs

JAN-22-59

Off 9:00 AM.

895 Gallons.

Tank #1 - 78"

Tank #2 - 64½"

Feb. 2-59

On 9:00 AM

Feb. 3-59

Off 9:00 AM

24 Hrs.

Tank #1 - 78"

940 Gals.

Tank #2 - 47½"

Feb 7-59

On 10:00 PM.

Feb 8-59

Off 3:00 PM. by Karcher.

Tank #1 - 78"

17 Hrs

Tank #2 42½"

600 Gals.

Nov. 12-59

On

11:00 PM

Nov. 14-59

Off

1:30 PM

Tank

#1 - 78"

1400 Gals

Tank

#2 - off 28"

(Nov-13-59 7° 8:00 AM)

Oil Burner's

Nov. 16 - 59 On 1:00 AM 1090 Gallons
 Nov. 17 - " Off 9:45 AM
 11/18/59.
 Purchased
 + 4500 Gallons Tank #1. 78"
 Tank #2. 21 1/2" Now 60 3/8"

Nov. 27-59. On 3:30 P.M. 20 Hours
 Nov. 28-59. Off 11:30 AM
 Tank #1. 69 1/2" 650 Gal.
 Tank #2. 61 1/2"

9002 Gallons purchased 1959

Dec. 30-59 On 3:30 P.M. Herrin
 Jan. 6-60 Off 9:00 A.M. Karcher
 11/11/60
 4500 gal ordered. Tank #1. 20 3/4" 16 1/2 Hours.
 Delivered 1/1/60 Tank #2. 61 1/4" 4900 gallons

Jan 14-60. On 9:00 AM
 Jan. 15-60. Off 11:30 PM
 Tank #1 53" 24 1/2 Hrs
 Tank #2 61 1/4" 820 Gallons.

Jan. 16-60. On 1:00 P.M.
 Jan. 23-60. Off 10:30 A.M. 16 5 1/2 Hrs
 11/18/60 DO-353
 4500 gallons Tank #1 42" 4900 Gallons
 Delivered 1/19/60. Tank #2 61 1/2" 29.6 G.P.H.

Weather -7° below to 20° above
 during this period
 Warmed up Sun 24 to 41°.

Feb. 14-60 On 3 Hours for New engineer.
 Feb. 14-60 Off Test run
 Tank #1 42" - 41½" 95 Gallons.
 Tank #2 61½"

Feb 15-60. On 5:00 PM
 Feb 16-60. Off 12:00 Noon 19 Hours
 4500^{del.} 2/26/60 Tank #1 41½" off 37" 621 Gallons
 Tank #2 61½"

Feb. 19-60. On 3:00 P.M. 355 ¾ Hours
 Mar. 3-60 Off 10:45 AM 13,000 gals
 4500 del 3/1/60 Tank #1 52 ¼" (5250)
 4500 del 3/2/60 Tank #2 49 ¾" (4900) 7/27/60

- Fall of 1960 -

Dec. 5-60 On 10:15 A.M. 28 Hrs.
 Dec. 6-60. Off 2:20 P.M. 800 Gallons
 Min Temp 13°. Tank #1 11/7/60 66" Gals. 6822 gals
 Tank #2 11/7/60 63" " 6519 "

Jan 26-61. On 6:15 P.M. 45 Hrs.
 Jan 28-61. Off 2:00 P.M.
 Min temp 27°, 1°. Tank #1 57 ½" 1600 Gals.
 Tank #2 63 ½"
 #1 - 4375 Gals.
 #2 - 6669 Gals.

Dec-8-61. On 3:45 P.M.

Dec-14-61. Off 12:00 Noon.

12/11/61, 4500 Gal Ordered & del.

12/14/61 4500 w Ordered & del.

-1st to +10th

Tank #1

44 $\frac{1}{2}$ " - 64 $\frac{3}{4}$ "

5490

Tank #2

63 $\frac{1}{2}$ " - 30 $\frac{1}{2}$ "

141 hours, 39 gallons per hr.

Dec-18-61.

On

2:30 P.M.

Dec-19-61.

Off

10:00 A.M.

740 Gallons

Tank #1

58"

Tank #2

30 $\frac{1}{2}$ " x 1500 = 71 $\frac{1}{2}$ "

19 $\frac{1}{2}$ Hrs, 740 Gal @ 38 g/p/h.

Dec. 27-61

On

2:55 P.M.

Dec. 28-61

Off

9:00 P.M.

Tank #1

58" = 48 $\frac{1}{4}$ "

Tank #2

71 $\frac{1}{2}$ "

30 $\frac{1}{4}$ Hrs. 1130 Gals. @ 37 g/p/h.

JAN. 8-62

On

10:00 A.M.

9th-18th JAN-11-62.

Off

11:00 P.M.

10th - 24th

Tank #1

48 $\frac{1}{4}$ " - 64 $\frac{1}{4}$ "

4500 Gal delivered.

Tank #2

71 $\frac{1}{2}$ " - 64 $\frac{3}{4}$ "

85 Hrs. 3440 Gal. 40.4 g/p/h.

JAN. 15-62

On

3:05 P.M.

JAN. 23-62

Off

12:30 P.M.

4500 Gal 1/21/62

Tank

#1

64 $\frac{1}{4}$ "

4500 Gal 1/23/62

Tank

#2

64 $\frac{3}{4}$ "

187 $\frac{1}{2}$ Hrs. 7610 Gallons

Feb. 23-62. On 11:00 A.M.
 Mar. 1-62. Off 12:00 Noon.
 4500 Gals. 2/28/62. Tank No 1 80" - 80" } 3/1/62.
 Tank No 2 64" - 59½" } 1½ Noon
 146 Hrs, 5,480 gallons. 37.5 gph.

Dec. 24th On 2:00 P.M.
 Dec. 27th Off 4:00 P.M.
 Tank #1 82"
 Tank #2 59½" to 38"
 74 Hrs, 2400 Gallons. 32.4 gph.

JAN 10-63 On 12:01 A.M. (4500 Gal Ordered 1/11/63.)
 JAN 15-63 Off 11:15 A.M.
 -24°F Tank #1 30½" - 40½" 3,845 gal
 Tank #2 17" - 68" 7,016 "
 131¼ Hours 5,210 gallons. 40 gal. per hr.

JAN-18-63 0°F On 12:01 A.M. (4500 Gal Ordered. 1/18/63)
 JAN-20-63 Off 3:35 P.M.
 -16°F Tank #1 40½" - 65" = 6700 Gallons
 Tank #2 68" - 58" = 5960 "
 62½ Hours, 2730 gallons used. 43 gph.

JAN. 23-63 On 9:15 A.M.
 JAN. 28-63 Off 11:30 A.M.
 -16°F Tank #1 65" to 39" = 3660
 Tank #2 58" to 72 7370
 145½ Hrs. 6,420 Gallons 43-gph. Total 11,030 gals

Jan. 29-63

On 10:30 AM.

Jan. 30-63

Off 10:15 AM.

12°F

Ave.

Tank #1 39" to 29½" 2440

Tank #2 72" to 72" 7370

7810

23¾ Hrs. 1070 gallons @ 43 gph.

Feb. 11-63

On 12:01 AM

10°F 8:00 AM.

Off

Tank 29½"

Tank 72"

Feb 13-63

off 10:20 a.m.

Tank #1 - 69¼" - 7109

Tank 2 - 49½" - 5003

Oil on hand 12112 gal.

Dec. 10-63

on 10:30 a.m. } used

Dec. 14-63

off 2:20 pm } 4785 gal

Tank #1 - 52½"

Tank #2 - 24"

12/17/63

on 1:30 } 935 gal

12/18/63

off 9:45 }

Tank #1

Tank #2

On oil 1-29-63 - 10:30 Am
Off oil 1-30-63 - 10:15 Am
Total oil Run $23\frac{3}{4}$ hours
Amount of oil used 1070

Oil in TANK #1	-	29 $\frac{1}{2}$ "	-	2446
Oil in TANK #2	-	72"	-	7373
Oil on Hand	-			<hr/> 9819

Earl

Oil Run ending 2-13-63.

on oil 2-11-63 12 Am-midnight

off oil 2-13-63 10.20 Am

Total Hours on oil. $58\frac{1}{4}$

Amount of oil used - 2410 gal

Oil in TANK #1 - $69\frac{1}{4}$ "

Oil in TANK #2 - $49\frac{1}{2}$ - 5003

Oil on Hand Total - 12112 gal

1/22/63 Oil Run totals - 1-28-63

Off oil at 11:30 Am Henderson dispatcher

Hours Run 145 1/2

Oil used - 6,420 gallon

Oil in Tank #1 - 39 inches 3,659 gal

Oil in Tank #2 - 72 inches 7,373 gal

Oil on Hand 11,032

1/15/63

Fuel Report -

No. of hours run - $13\frac{1}{4}$

Amount of fuel used - 5,210 Gallons

Fuel on hand - Tank #1 - 3,845

Tank #2 - 7,016

10,861

Tank Soundings:

#1 - $40\frac{1}{2}$ "

#2 - 68"

On 12:51 10th

Off 15th 11:15 AM

Boiler Room oil Firing Record.

ON

12-24-62 @ 2⁰⁰ P.M.

gals Consumed ---

START

Tank NO. 1. 82"

Tank NO. 2 57"

OFF

12-27-62 @ 4⁰⁰ P.M.

23 55 gals.

FINISH

82"

38"

Av. 32 gals per hr.

24 To 25² 24

25 To 26² 24

26 To 27² 26

74

32

148

222

2368

3-1-62 -

On oil 2-23-62-11Am

Off oil 3-1-62-12 Noon

Hours run - 146

Gallons used - 5,480

Fuel in Storage

TANK #1 - 80 inches

TANK #2 - 59½ inches

Earl

ANALYSIS OF STORES

Date

Issues Beginning Mo.	On Hand End of Mo.	On Order End of Mo.	Total Col. 2 3 3
-------------------------	-----------------------	------------------------	---------------------

\$

\$

\$

DAILY READINGS (Boiler Room)

Date 12-19-61

		Present	Previous		Amt. Used
Gas Meter	# 95437	73427	73200		227
Gas Meter	# 93353	80332	79292		1040
Gas Meter	# 99974	331488	331371		117
Gas Meter	# 98994	985495	985286		209
Water Meter	(City)				

Fuel Oil - Tank # 1 38"

inches

Fuel Oil - Tank # 2 7 1/2"

inches

4555 gals Fuel Oil Received (12-19-61)

Public Service Readings

Signed _____

EXTRA

DAILY READINGS (Boiler Room)

Date

		Present	Previous	Amt. Used	
Gas Meter	# 95437				
Gas Meter	# 93353				
Gas Meter	# 99974				
Gas Meter	# 98994				
Water Meter	(City)				
Fuel Oil - Tank # 158"				inches	
Fuel Oil - Tank # 230½"				inches	

Run 19½ hrs. Total 740 @ 38 gal Per hr.

Public Service Readings

ON OIL 2³⁰ P.M. 12-18-61
OFF OIL 10⁰⁰ AM. 12-19-61

Signed

Alex Rooney

ON OIL

12-8-61 @ 4⁰⁰_{PM}.

OFF OIL

12-14-61 @ 12⁰⁰_{NOON}

141 hrs @ 39 gal per hr = 5490 gals.

Tank NO.1. 64³/₄"

Tank NO.2. 30¹/₂"

12-14-61

Jan 5, 1953 start 2 shift operation - 8 hours - 5 days
1 shift " 8 - 3 "



RECORD

7530-222-3525

FEDERAL SUPPLY SERVICE

(GPO)

Public Service Co.

~~Mr. Phillips~~ Power Billing

Mr. Perdue

Elect Power 244-7511

297 - 7418

Gas: Melt & Annealing

Gas - Boilers Room

Mr. Hammond (Transformers)

244-6886

ELECTRIC POWER

1964

Date	Present	Previous	Diff x Constant
Jan. 30	6454	6345	$109 \times 1440 = 156960$
	1240	0554	$686 \times 1000 = 686000$
Feb. 29	6554	6454	$100 \times 1440 = 144000$
	1876	1240	$636 \times 1000 = 636000$
Mar. 30	6667	6554	$113 \times 1440 = 162720$
	2599	1876	$723 \times 1000 = 723000$
Apr. 30	6789	6667	$122 \times 1440 = 175680$
	3296	2599	$697 \times 1000 = 697000$
May 29	6928	6789	$139 \times 1440 = 200160$
	4099	3296	$803 \times 1000 = 803000$
June 5 21 days	7025	6928	$97 \times 1440 = 139680$
	4572	4099	$473 \times 1000 = 473000$
July 5 9 days	7025	7025	$0 \times 1440 = 0$
	4591	4572	$19 \times 1000 = 19000$
July 30	7112	7025	$87 \times 1440 = 125280$
	5329	4591	$738 \times 1000 = 738000$
Aug 31	7120	7112	$8 \times 1440 = 11520$
	5938	5329	$609 \times 1000 = 609000$
Sept 30	7123	7120	$3 \times 1440 = 4320$
	6511	5938	$573 \times 1000 = 573000$
Oct 30	7173	7123	$50 \times 1440 = 72000$
	7099	6511	$588 \times 1000 = 588000$
Nov 30	7220	7173	$47 \times 1414 = 67680$
	7671	7099	$572 \times 1000 = 572000$
Dec 30	7221	7220	$1 \times 1440 = 1440$
	8266	7671	$595 \times 1000 = 595000$
Jan 29	7225	7221	$4 \times 1440 = 5760$
	8868	8266	$602 \times 1000 = 602000$

K.W.H.

Cost

Demand P.F.

842960	10,494.66	2508680 KWH \$30,385.25	D4-466	2404	97.5
780,000	9,530.65		D4-527	2085.9	97.5
885,720	10,359.97		D4-573	2109.4	97.5
872,680	10,407.41	2488520 KWH	D4-633	2203.1	97.5
1,003,160	11,422.43	29026.89	D4-695	2226.5	97.5
612,680	7197.05		D4-786	2109.4	97.5
19,000	350.52		D4-786	281.3	97.5
863,280	10,554.99	2080120 KWH	D5-78	2343.8	97.5
620520	7,553.66	\$25,743.23	D5-102	1582.1	75
577320	7284.06		D5-194	1617.2	75
660000	8376.45	1896120 KWH	D5287	1921.9	97.5
639680	7969.69	\$23,737.33	D5-373	1757.8	97.5
596440	7391.19		D5-448	1593.8	97.5
607760	7585.06		D5-520	1664.1	97.5

	Previous	Present	Diff & Constant.
Feb 26 ³	7225 ⁻	7233	8 X 1440 = 11520
	8865	9447	579 X 1000 = 579000
Mar 31 ⁸	7233	7247	14 X 1440 = 20160
	9447	0147	700 X 1000 = 700000
April 29	7247	7265 ⁻	18 X 1440 = 25920
	0147	0784	637 X 1000 = 637000
May 28	7265 ⁻	7293	28 X 1440 = 40320
	0784	1442	658 X 1000 = 658000
May 28 to June 14	7293	7319	26 X 1440 = 37440
	1442	1871	429 X 1000 = 429000
June 16 to June 30	7319	7327	8 X 1440 = 11520
	1871	1956	85 X 1000 = 85000
July 30	7327	7353	26 X 1440 = 37440
	1956	2552	596 X 1000 = 596000
Aug 31	7353	7386	33 X 1440 = 47520
	2552	3292	740 X 1000 = 740000
Sept 30	7386	7417	31 X 1440 = 44640
	3292	3997	705 X 1000 = 705000
Oct 29	7417	7466	49 X 1440 = 70560
	3997	4659	662 X 1000 = 662000
Nov 30	7466	7503	37 X 144 = 53280
	4659	5218	559 X 1000 = 559000
Dec 30	7503	7521	18 X 1440 = 25920
	5218	5681	463 X 1000 = 463000
1966 Jan 31/66	7521	7541	20 X 1440 = 28800
	5681	6176	495 X 1000 = 495000
Feb 28	7541	7586	45 X 1440 = 64800
	6176	6604	428 X 1000 = 428000
Mar			

H.W.H.

Cost

591,820 \$ 7356.54 DS-667

720160 \$ 8645.99 DS-764

662920 \$ 8216.69 DS-916

698320 \$ 8840.21 DS-1003

466,440 \$ 5691.34 DS-1173

965.20 \$ 1100.74 DS-1173

633,440 \$ 8140.87 DG-26

787520 \$ 9260.15 DG-134

749640 9210.67 Credit \$99.13 = 9111.54 DG-221

732560 9261.66 DG-349

612280 8323.07 DG-425

490920 7121.01

523,800 7440.58 DG-637

492,800 7645 DG-769

	Previous	Present	Diff + Constant	
Mar	7586	7667	81 X 1440	116640
	6604	7057	453 X 1000	453000
Apr	7667	7768	101 X 1440	145440
	7057	7553	496 X 1000	496000
May	7768	7806	38 X 1440	54720
	7553	8065	512 X 1000	512000
June	7806	7851	45 X 1440	64800
	8065	8575	512 X 1000	510000
July	7851	7922	71 X 1440	102240
	8575	8968	393 X 1000	393000
Aug				
Sept	8052	8172	120 X 1440	172800
	0460	9770	690 X 1000	690000
Oct	8172	8309	137 X 1440	197280
	0460	1229	769 X 1000	969000
Nov	8309	8424	115 X 1440	165600
	1229	1905	676 X 1000	676000
Dec	8424	8539	115 X 1440	165600
	1905	2572	667 X 1000	667000
Jan 67	8539	8654	115 X 1440	165600
	2572	3184	612 X 1000	612000
Feb 67	8654	8766	112 X 1440	161280
	3184	3753	569 X 1000	569000
Mar 67	8766	8870	104 X 1440	149760
	3753	4417	664 X 1000	664000
Apr 67	8870	8977	107 X 1440	154080
	4417	5024	607 X 1000	607000

KWA

Cost

569640

\$ 8076.25

641440 KWA

\$ 8614.75

06-982

566720

\$ 7470.62

574800

\$ 7750.11

495240

\$ 7518.25 ✓

989,200

\$ 11,551.28 ✓

862,500

10,808.68 ✓

966280

\$ 11525.32 ✓

841600

\$ 10,590.22 ✓

832600

\$ 10,632.18 ✓

777600

\$ 10,000.77 ✓

730280

\$ 9645.87 ✓

813760

\$ 10508.46 ✓

761080

\$ 9949.85 ✓

	Previous	Present	Diff + Constant
May	8977	9074	97 X 1440 139680
	5024	5609	585 X 1000 585000
June 21 st ^{21 days}	9074	9114	40 X 1440 = 57600
	5609	5875	266 X 1000 = 266000
June 29 ^{9 days}	9114	9116	2 X 1440 = 2880
	5875	5908	33 X 1000 = 33000
July	9116	9220	104 X 1440 = 149760
	5908	6452	544 X 1000 = 544000
Aug	9220	9343	123 X 1440 = 177120
	6452	7077	625 X 1000 = 625000
Sept	9343	9428	85 X 1440 = 122400
	7077	7578	501 X 1000 = 501000
Oct	9428	9493	65 X 1440 = 93600
	7578	8128	550 X 1000 = 550000
Nov	9493	9571	78 X 1440 = 112320
	8128	8603	475 X 1000 = 475000
Dec	9571	9649	78 X 1440 112320
	8603	9050	447 X 1000 447000
Jan	9649	9721	72 X 1440 103680
	9050	9442	392 X 1000 392000
Feb	9721	9796	75 X 1440 108000
	9442	9794	352 X 1000 352000
Mar	9796	9877	81 X 1440 116640
	9794	0189	395 X 1000 395000
Apr	9877	9962	85 X 1440 122400
	0189	0602	413 X 1000 413000
May 1968	9962	0057	95 X 1440 136800
	1047	0602	445 X 1000 445000

Total KWH

Cost

724,680

\$ 9384.98

323600

\$ 4936.53

30580

549.48

548601

693760

\$ 9481.42

802120

\$ 10257.65

670320

\$ 9138.71

647849

\$ 8970.18

587320

\$ 8589.48

559320

\$ 8599.32

495680

\$ 7597.94

460000

511640

\$ 8168.43

535400

\$ 8273.37

581800

8731.28

D8-975

Boiler Room Gas 15-G 1964

Date	Present	Previous	Difference	Dem. Charge
Jan 15	97004	91706	5298	57 ccf @
	63290	27614	35676	1.65 per M.
Feb 14	02448	97004	5444	55 ccf
	94078	63290	30788	1.65 per M.
Mar. 18	09046	02448	6598	55 ccf Peak
	30494	94078	36416	@ 1.65 per M
Apr. 16	14696	09046	5650	55 ccf @
	58562	30494	28068	1.65
May- 15	19510	14696	4814	55 ccf @
	76530	58562	17968	
June 17	20493	19510	983	55 ccf
	92240	76530	15710	
July 16		20493		55 ccf
				@ 1.65 per M
Aug 16	13580	01662	11918	55 ccf
	32526	28360	4166	@ 1.65 per M
Sept 16				55 ccf
				@ 1.65 per M
Oct. 16	55834	29362	30371	1.65 per M
	40566	36596	3970	
Nov. 18	89246	55834	33412	Peak demand 55 ccf @
	45186	40566	38032	1.65 per M
Dec. 17	22806	89246	33560	55 ccf
	50406	45186	5220	1.65 per M
Jan 15	52424	22806	29618	32 ccf
	55266	50406	4860	1.65 per M
Feb 15	55502	52424	3078	32 ccf
	60670	55266	5404	1.65

Total ccf	Cost		
41565	\$ 910.45	122007 ccf 2679.61	
36848	820.49		
43594	948.67		
34171	769.63	77446 ccf \$ 1817.71	
22782	547.84		
20493	500.24		
12776	338.68	47576 ccf \$ 1210.24	
10431	394.43		DS-102
19369	477.13		DS-194
30371	697.43	107614 ccf \$ 2405.62	DS-287
38463	851.18		DS-373
38780	857.01		DS-448
35051	782.55		DS-560
38482	865.92		DS-667

Mar 17	Present	Previous	Difference	
Mar 17	16534	85502	31032	32 CCF
	64796	60670	4126	1.65 P.M.
Apr 15	43064	16534	26530	32 CCF
	68904	64796	4108	
May 14	58460	43064	15396	32 CCF
	72970	68904	4066	1.65 P.M.
June 16	70114	58460	11654	
	77320	72970	4350	
June 30	71924	70114	1810	
	78964	77320	1644	
July 16	74900	70114	4786	
	81048	77320	3728	
Aug 18	83332	74900	8432	
	86422	81048	5374	32 CCF at 1.65
Sept 16	92052	83332	8720	
	90758	86422	4336	
Oct	15280	92052	23228	
	95802	90758	5044	
Nov 17	38778	15280	23498	
	01422	95802	5620	29118 + Temp factor
Dec 17	62514	38778	23736	
	06216	01422	4794	32 CCF @ 1.65 per
Jan 19 ⁶⁶	88248	62514	25734	
	12114	06216	5898	
Feb 17	94280	88248	6032	
	13280	12114	1166	
Mar 17	19004	94280	24724	
	15592	13280	5312	

Total/ceF cost

30853 797.79

31348 \$ 712.19

19471⁰⁰ 475.47

16004 \$ 399.91

3454 98.14

8514 \$ 234.49

13273 \$ 345.31

13056 \$ 333.68 Credit 98.14 \$ 235.54

28272 \$ 652.70

29327 673.12

M 28530 669.56

31970 718.73

7198 210.64

30338 \$ 689.21

	Present	156 Previous	Difference
Apr	41880	19004	22876
	24452	18592	5860
May	63264	41880	21384
	30808	24452	6356
June	71536	63264	8272
	35942	30808	5134
June 30			5480
	→ 16 Days		
July	76270	74792	1478
	39056	38362	694
Aug			
Sept	98260	87572	10688
	48096	43944	4152
Oct	13550	98260	15290
	52334	48096	4238
Nov	46960	13550	33410
	57372	52334	5038
Dec	76234	46960	29274
	61752	57372	4380
Jan 67	07444	76234	31210
	66422	61752	4670
Feb	42788	07444	35344
	72592	66422	6170
Mar	73012	42788	30224
	77358	72592	4766
Apr	96516	73012	23504
	82340	77358	4982

28736 \$661.65

27740 \$639.11

13406 \$338.29

143.69

14 days

217200 \$69.57

16 days

15,482 \$387.91

14276 \$364.69

19528 \$467.10

38448 \$851.13

33654 \$766.35

36533 \$806.92

42097 \$912.63

36128 \$799.22

28644 \$655.67

15 G Rate Boiler Room

	Present	Previous	Difference	
May	21438	96516	24922	
	87446	82340	5106	3028
June	41230	21438	19792	
	92686	87446	5240	25032
July	45990	41230	4760	
	94778	92686	2092	4852
Aug	53554	45990	7554	
	97814	94778	3036	10174
Sept	62246	53554	8702	
	00792	97814	2978	11324
Oct	72426	62246	10180	
	03516	00792	2724	12640
Nov	97134	72426	24708	
	07806	03516	4290	28998
Dec	21884	97134	24750	
	12680	07806	4874	29676
Jan	48570	21884	26686	
	18034	12680	5354	32263
Feb	78910	48570	30340	
	25760	18034	7726	38190
Mar	04846	78910	25936	
	33128	22760	7368	33304
Apr	25632	04846	20786	
	39772	33128	6644	27430
May 1968	43304	25632	17672	
	46142	39772	6370	24042
June				13900

3028 \$ 685.55

\$ 579.99

\$ 196.98

\$ 276.44

300.59

\$ 628.93

\$ 661.37

\$ 676.31

\$ 725.79

\$ 838.40

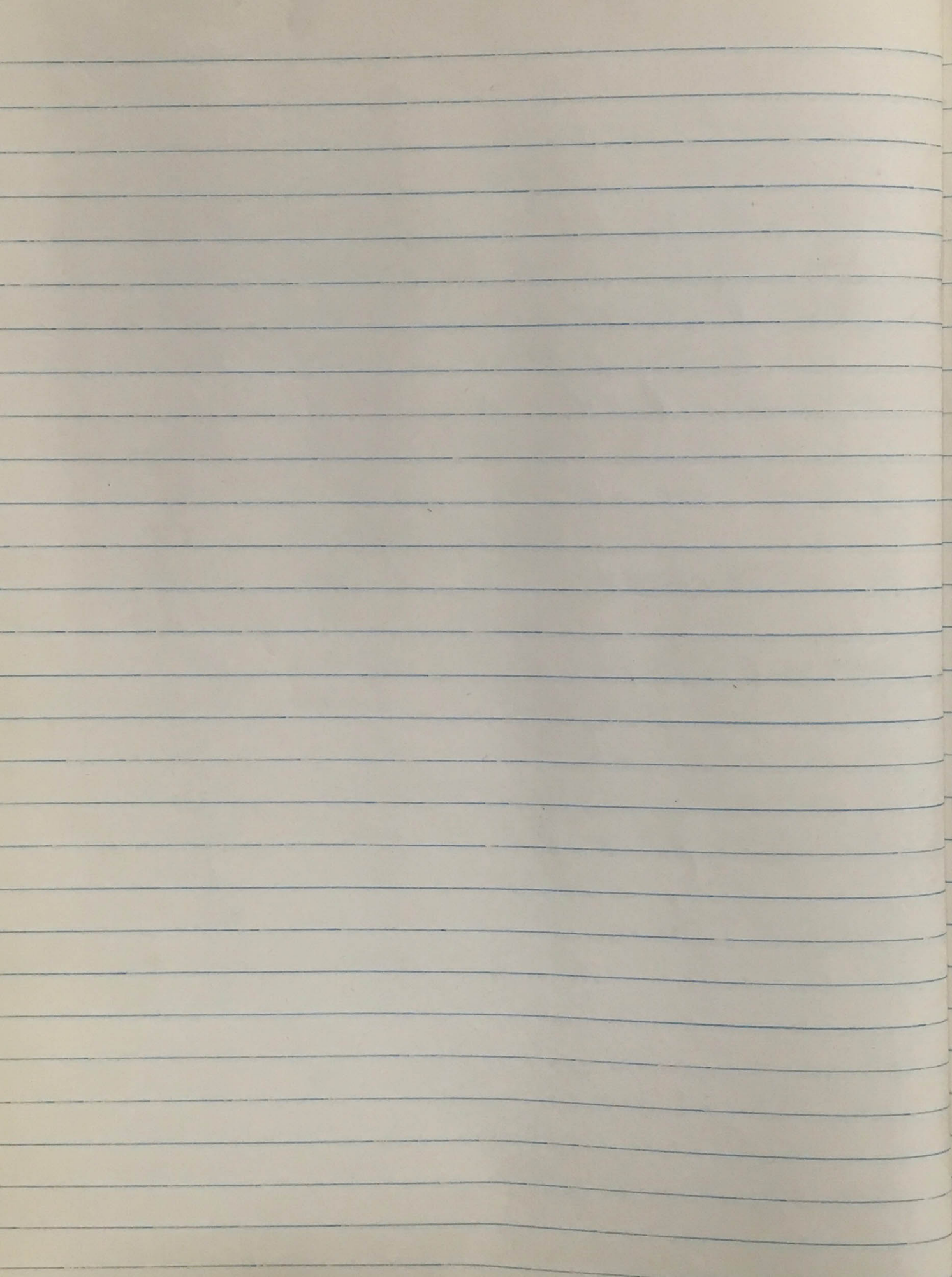
\$ 744.96

\$ 625.19

23,701 ²⁴ 556.81

Meter # 082991

099979



MELTING & ANNEALING
GAS

Commercial Gas D-5
1964-

Date	Present	Previous	Difference	
Jan 30	427028	422906	4122 ccf	Melting
	396540	382676	13864 "	Annealing
Feb 29	431066	427028	4038	Melting
	409960	396540	13420	Annealing
Mar. 31	435280	431066	4214	Melting
	426068	409960	16108	Annealing
Apr. 30	438264	435280	2984	Melting
	440830	426068	14762	Annealing
May-29	441726	438264	3462	Melting
	456736	440830	15906	annealing
June 30	444766	441726	3040	Melting
	463236	456736	6500	annealing
July	448510	444766	3744	Melting
	478206	463236	14970	annealing
Aug 31	451514	448510	3004	Melting
	496356	478206	18150	annealing
Sept 30	456014	451514	4500	Melting
	512766	496356	16410	annealing
Oct 30	459988	456014	3974	Melting
	530146	512766	17380	Annealing
Nov. 30	463994	459988	4006	Melting
	549092	530146	18946	Annealing
Dec 30	468590	463994	4596	Melting
	566342	549092	17250	Annealing
Jan 29	473242	468590	4652	Melting
	583592	566342	17250	Annealing
Feb 26	477424	473242	4182	Melting
	600842	583592	17250	Annealing

Total Cost	Total ccf		
793.17	17986 ccf	55766 ccf \$ 2,459.06	D4-469
769.94	17458		
895.95	20322		
782.61	17746	46658 ccf \$ 2,058.14	
853.98	19368		
421.55	9544		
825.16	18714	60778 ccf \$ 2,679.47	
932.52	21154		D5-102
921.79	20910		D5-194
941.32	21354	66052 ccf \$ 2,951.92	
1011.63	22952		
962.97	21746		
965.43	21902		
944.75	21432		D5-

Gas DS

Date	Present	Previous	Difference	
Mar 31	483770	477424	6346	Melting
	622000	600842	21158	Annealing
Apr 29	488260	483770	4490	
	638654	622000	16654	
May 28	492732	488260	4472	Melting
	654702	638654	16048	Annealing
June 30	496924	492732	4192	Melting
	665450	654702	10748	Annealing
July 30	500676	496924	375200	Melting
	678742	665450	13292	Annealing
Aug 31	504532	500676	385600	Melting
	696202	678742	1746000	Annealing
Sept 30	508062	504532	353000	Melting
	713034	696202	1683200	Annealing
OCT 29	512453	508062	439100	Melting
	729182	713034	1614800	Annealing
Nov 30	516988	512453	4535	Melting
	744896	729182	15714	Annealing
Dec 30	521158	516988	4170	
	758182	744896	13286	
Jan 31	525334	521158	4176	Melting
	773678	758182	15496	Annealing
Feb 28	528968	525334	3634	
	786662	773678	12984	
Mar 31	533250	528968	4282	
	797294	786662	10632	
Apr				

Total c.c.f.

Total cost

1211.92 27504

932.08 21144

904.63 20510

659.11 51940

721.68 17044

\$939.65 21316

897.67 Credit 71¢ 896.96

\$905.46

892.70 20249

769.81

867.31

732.94 16618

657.96 1491400

Apr.	Present	Previous	Diff
	537003	533250	3753
	810227	797294	12933

May	541420	537003	4417
	826590	810227	16363

June	546112	541420	4692
	842170	826590	15580

July	548886	546112	2774
	849704	842170	7534

Aug

Sept	559202	554206	4996
	893050	872914	20136

Oct	564348	559202	5146
	918406	893050	25356

Nov	569014	564348	4666
	939168	918406	20762

Dec	573890	569014	4876
	958672	939168	19504

Jan 67	578738	573890	4848
	977597	958672	18925

Feb	583334	578738	4596
	996582	977597	18985

Mar	588384	583334	5050
	020005	996582	23423

Apr	593400	588384	5016
	045072	020005	25067

16686 CCF \$ 7307.93

20780 \$ 916.07

20272 \$ 893.71

10308 455.30

28530 CCF \$ 1,257.07

25132 CCF \$ 1,107.55

30502 CCF 1,343.83

25428 \$ 1120.58

24380 \$ 1074.47

23773 1047.76

23581 \$ 1039.31

28473 \$ 1254.56

30083 \$ 1325.40

G. 5

	Present	Previous	Diff
May	599287	593400	5887
	067916	045072	22844
June	602582	599287	3295
	078662	067916	10746
July	607014	602582	4432
	097600	078662	18938
Aug	612200	607014	5186
	122164	097600	24564
Sept	616763	612200	4563
	141945	122164	19781
Oct	621927	616763	5164
	164242	141945	22297
Nov	626800	621927	4873
	184015	164242	19773
Dec	631978	626800	5178
	205323	184015	21308
Jan	637221	631978	5243
	223515	205323	18192
Feb.	642087	637221	4866
	240777	223515	17262
Mar	646928	642087	4841
	261954	240777	21177
Apr	651323	646928	4395
	284544	261954	22590
1968 May	657200	651323	5877
	312729	284544	28185
June			

Total

Cost

28731 \$ 1265.91

14041 \$ 619.55

23370 \$ 1030.03

29750 \$ 1210.75

24344 \$ 1072.88

27461 \$ 1210.03

24646 \$ 1086.17

26486 \$ 1167.13

23435 1032.89

22128 975.38

26018 \$ 1146.54

26985 \$ 1189.09

34062 \$ 1547.40

City WATER

Present Previous Amt. Used

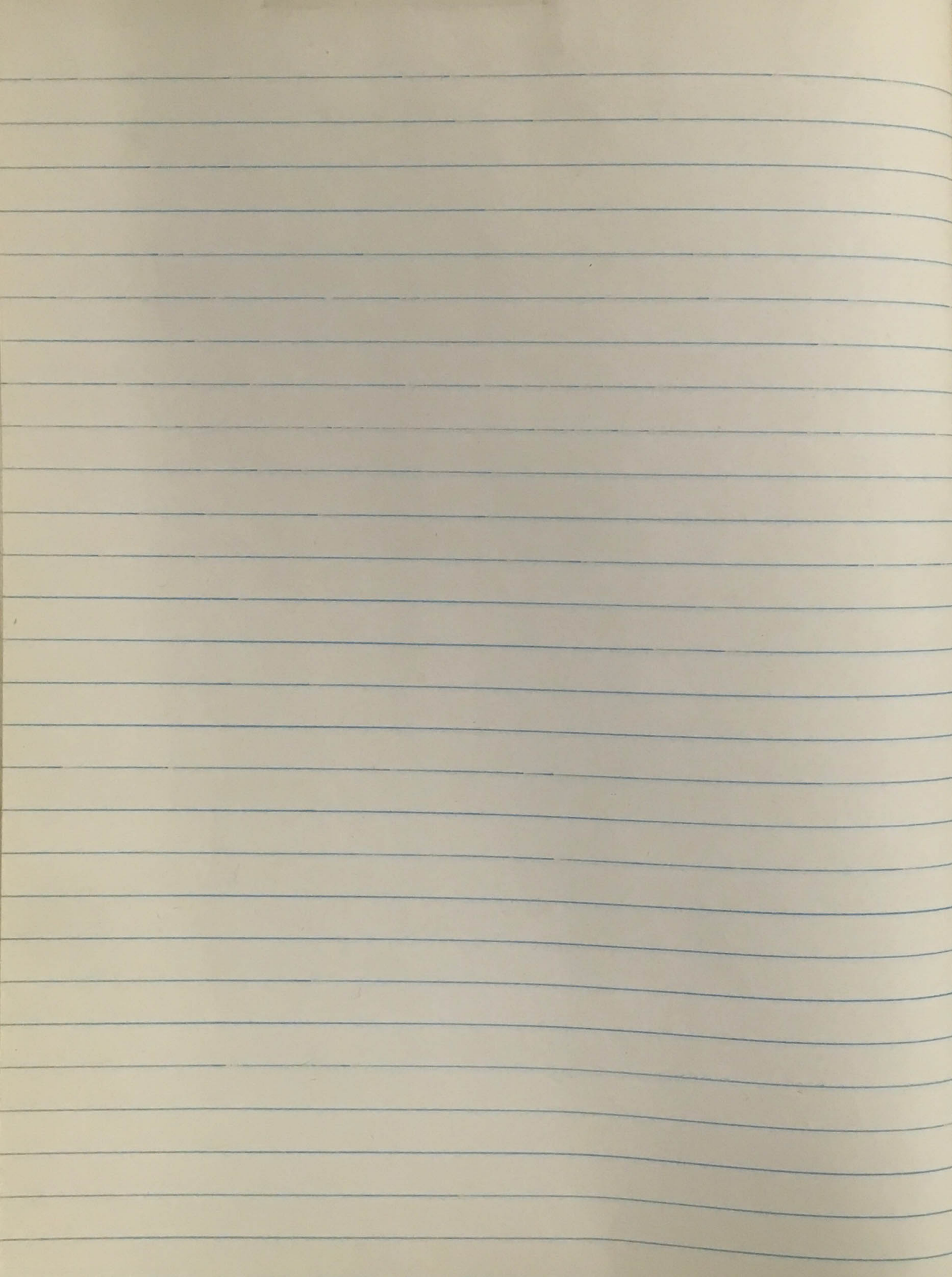
Jan					
Feb 27	378424	375485	2939000	D4-522 [#]	474.35
Mar. 31	382017	378424	3593000	D4-567	572.45
Apr	385644	382017	3627000	D4-625	577.55
May	389659	385644	4015000	D4-691	635.75
July 17	392794	389659	3135000	D4-777	503.75
Aug 17	396821	392794	437 4027000	D5-22	637.55
Sept 11	399346	396821	2525000	D5-97	412.25
Oct 13	401976	399346	2630000	D5-193	428.00
Nov 13	404712	401976	2736000	D5-282	443.90
Dec. 14	407450	404712	2738000	D5-353	444.20
Jan 18	409715	407450	2265000	D5-429	373.25
Feb 15	411812	409715	2097000	D5-555	348.05
Mar 15	413899	411812	2087000	D5-651	346.55
Apr 19	416048	413899	2149000	D5-753	355.85
May 21	418307	416048	2259000	D5-913	372.35
June 18	420840	418307	2533000	D5-1036	413.45
July 15	422782	420840	1942000	D5-1139	385.98
Aug 16	425231	422782	2449000		482.31
Sept 20	428652	425231	3421000	D6 121	666.99
Oct 15	431366	428652	2714000	D6 211	532.66
Nov 15	433736	431366	2370000	D6 321	467.30
Dec 20	435833	433736	2097000	D6-443	410.43
Jan 19-66	437392	435833	1559000	D6-523	313.21
Feb 15-66	438991	437392	1599000	D6-644	320.81
Mar 18-66	440699	438991	1708000	D6-745	341.52
Apr-18-66	442641	440699	1942000	D6-837	385.98
May 13 66	444907	442641	2266000	D6-963	447.54



	Present	Previous	Ant used		
June	447058	444907	2157000	D6-1078	\$425.69
July	449481	447058	2423000	D6-1220	477.37
August	451668	449481	2187000		432.53
					211.93
Sewer					
Sept	456024	451668	4356000	07-97	837.52
					410.38
Sewer					
Oct	460287	456024	4263000		821.71
					402.63
Sewer					
Nov	464126	460287	3839000		746.41
					365.74
Sewer					
Dec	467646	464126	3520000		685.80
					336.04
Sewer					
Jan	470825	467646	3179000		621.01
					304.29
Sewer					
Feb	473496	470825			534.49
					257.00
Sewer					
Mar	476539	473496	3043000		595.17
					291.63
Sewer					
Apr	479906	476539	3367000		656.73
					321.80
Sewer					
May	483549	479906	3643000		709.17
					347.49
Sewer					
June	486935	483549	3386000		660.34
					323.57
Sewer					
July	488654	486935	1719000		343.61
					168.37
Sewer					
AUG					
Sewer					

824.24

	Present	Previous	Amt Used		
Sept	495943	491476	4467000		856.39
sewer					419.63
Oct	499046	495943	3103000		606.57
sewer					297.22
N+V	502057	499046	3011000		589.09
sewer					288.65
Dec	504815	502057	2758000		541.02
sewer					265.10
Jan	507552	504815	2737000		537.03
sewer					263.14
Feb	509496	507552	1944000		386.36
sewer					189.32
Mar	511242	509496			348.74
sewer					170.88
Apr	513159	511242	1917000		381.23
sewer					186.80
May	515363	513159	2204000		435.76
sewer					213.52
14th Park	22	15	7000	Min	3.50
June	517971	515363	2608000	Min	3.50
14th Park					
July	519633	517971	1662000		332.78
sewer					163.06
14th Park	130	30	100,000		24.00
August	521374	519633	1741,000		347.79
sewer					170.42
14th Park	316	130	186,000		42.06



No 2 Fuel Oil

Date	Gallons used	Gallons on Hand
	9520 Gals used	Year 1965

1/16/66 10 AM

1/17/66 6 PM 1047

1/19/ 1 PM

1/20 9 PM 721

1/21 - 1/22, 909

1/23 - 1/24 ~~804~~ 923

1/24 - 1/25 724

1/25 - 1/26 922

1/26 - 1/27 776

1/27 - 1/28 830

1/28 - 1/29 741

1/29 - 1/30 731

1/30 - 1/31 724

1/31 - 2/1 677

2/1 - 2/2 1032

2/2 - 2/3 614

2/3 - 2/4 865

2/4 - 10 AM 123

2/7/66 used to Date

13320 Gal 8290

2/10 - 2/11 671

2/11 - 2/12 839

2/12 - 2/13 729

2/13 - 2/14 846

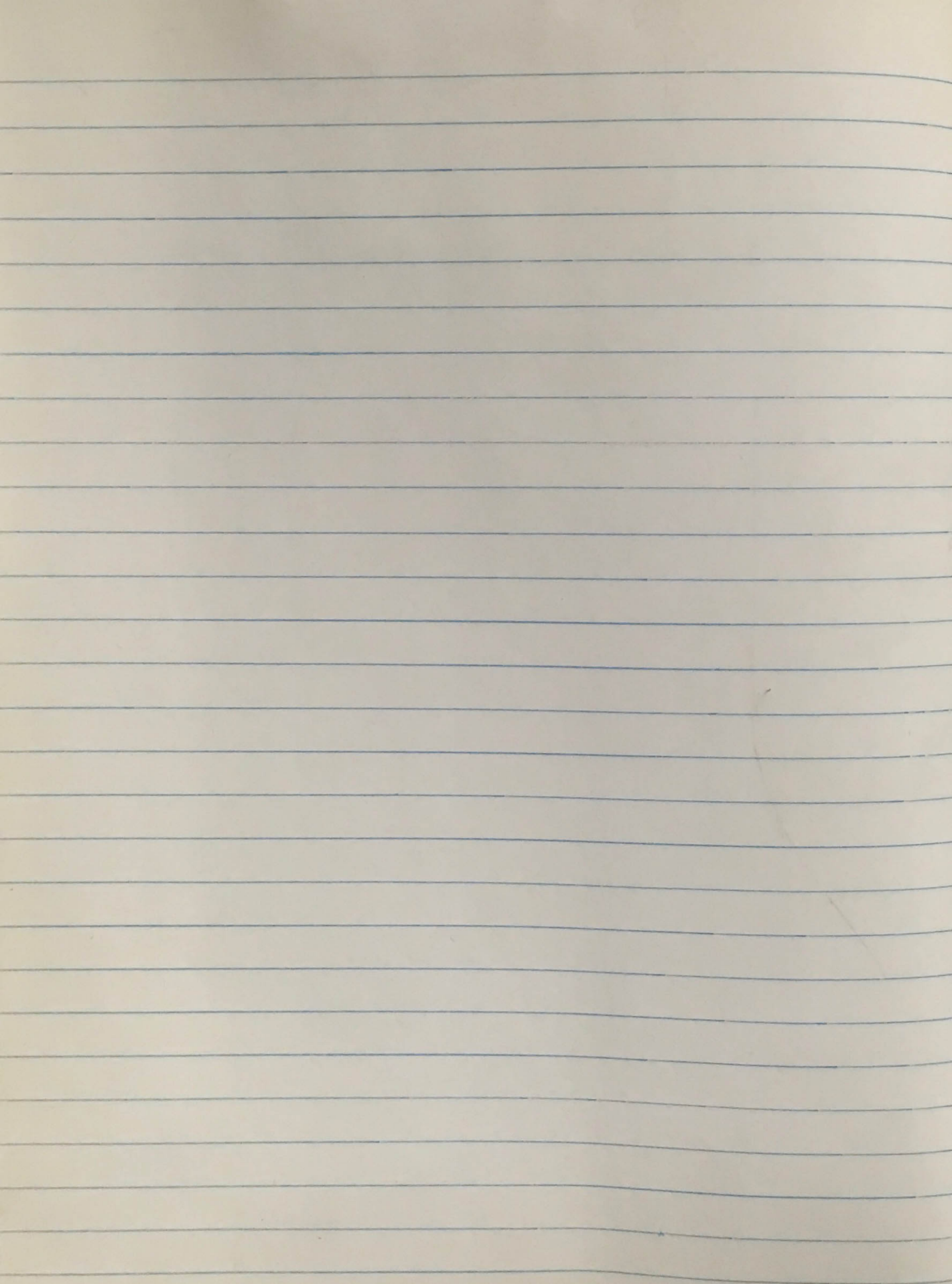
2/14 - 2/15 988

2/15 - 2/16 977

2/16 - 2/17 880

2/17 - 2/18 680

20120 gal to Date



Electric

Date	Present	Previous	Dif x Constant	K, W, H,
6-30-68	0108	0057	51 x 1440 = 73440	73440
	1373	1047	326 x 1000 = 326000	326000
				399,440
7-31-68	0183	0108	75 x 1440 = 108000	
	1693	1373	320 x 1000 = 320000	428000
8-31-68	0301	0183	118 x 1440 = 169920	
	2112	1693	419 x 1000 = 419000	588920
9-30-68	0448	0301	147 x 1440 = 211680	
	2530	2112	418 x 1000 = 418000	629680
10-30-68	0572	0448	124 x 1440 = 178560	
	2979	2530	449 x 1000 = 449000	627560
11-29-68	0653	0572	81 x 1440 = 116640	
	3333	2979	354 x 1000 = 354000	470640
11-29-68	48489	48326		163
12-31-68	0739	0653	86 x 1440 = 123840	
	3717	3333	384 x 1000 = 384000	507840
12-31-68	48619	48489		130
1-31-69	0818	0739	79 x 1440 = 113760	
	4088	3717	371 x 1000 = 371000	484760
1-31-69	48958	48619		339

acct # 119369200

Cost	Voucher # Order	Demand	Power Factor	Rate
6,887.28	29-25-5	2221.98	.92	E8
6991.57		2151	.92	E8
8674.77				E8
9383.48	D9-200	2718.31	.92	E8
9477.49	D9-316	2789.22	.92	E8
7311.37	D9-449	2151.01	.92	E8
9.20 Min				E9 (warehouse)
7539.08				E9
10.20		8.50		
7710.37	D9-589	2340.11		E8
17.29		8.60		E9

Electric

Date	Present	Previous	Dif & Constant	K.W. H.
2-28-69	0963	0818	$145 \times 1440 = 208800$	
	4446	4088	$358 \times 1000 = 358000$	566800
2-27-69	49253	48958		295
3-31-69	1069	0963	$106 \times 1440 = 152640$	
	4862	4446	$416 \times 1000 = 416000$	568640
	50124	49253		871
4-30-69	1177	1069	$108 \times 1440 = 155520$	
	5287	4862	$425 \times 1000 = 425000$	580520
	50236	50124		112
5-29-69	1324	1177	$147 \times 1440 = 211680$	
	5746	5287	$459 \times 1000 = 459000$	670680
	50800	50236		564
6-30-69	1408	1324	$84 \times 1440 = 120960$	
	6084	5746	$338 \times 1000 = 338000$	458960
	51186	50800		386
7-31-69	1525	1408	$117 \times 1440 = 168480$	
	6495	6084	$411 \times 1000 = 411000$	579480
	51209	51186		23
8-29-69	1671	1525	$146 \times 1440 = 210240$	
	6961	6495	$466 \times 1000 = 466000$	676240
	51212	51209		3

Cost	Voucher # Order	Demand	Power Factor	Rate
8362.31	D9-706	2363.75		E8
15.05		8.40		E9
8486.02	D9-811	2434.66		E8
37.35		8.40		E9
8868.23	D9-947	2623.76		E8
9.60		8.00		E9
9764.25	D9-1097	2765.58		E8
26.60		8.40		E9
8066.44	D9-1193	2694.67		E8
19.69		9.90		E9
9190.18	D0-78	2836.50		E8
6.00		5.00		E9
9952.50	D0-135	2860.13		E8
6.00		5.00		E9

Electric ¹⁷⁶³

Date	Present	Previous	Dif & Constant	K. W. H.
10-30-69	1933	1814	$119 \times 1440 = 171360$	
	7915	7423	$492 \times 1000 = 492000$	663.360
	51733	51365		368
11-28-69	2061	1933	$128 \times 1440 = 184320$	
	8393	7915	$478 \times 1000 = 478000$	662.320
	51922	51733		189
12-30-69	2197	2061	$136 \times 1440 = 195840$	
	8874	8393	$481 \times 1000 = 481000$	676840
	53522	51922		1600
1-30-70	2392	2197	$195 \times 1440 = 280800$	
	9400	8874	$526 \times 1000 = 526000$	806800
	54794	53522		1272
2-27-70	2568	2392	$176 \times 1440 = 253440$	
	9928	9400	$528 \times 1000 = 528000$	781440
	54907	54794		113
3-31-70	2755	2568	$187 \times 1440 = 269280$	
	0507	9928	$579 \times 1000 = 579000$	848280
	55192	54907		285
4-30-70	2932	2755	$177 \times 1440 = 254880$	
	1051	0507	$544 \times 1000 = 544000$	798880
	55388	55192		196

Cost	Voucher # Order	Demand	Power Factor	Rate
9791.24	DO-315	2694.67		E8
19.15	"	9.20		E9
10,007.51	DO-428	2836.50		E8
9.83	"	8.00		E9
10,458.55	DO-539	3120.15		E8
61.08	"	10.80		E9
11,294.58	DO-602	3025.60		E8
52.29	"	10.70		E9
10,954.63	DO-694	2931.05		E8
11.63	"	9.60		E9
11,312.75	DO-749	2836.50		E8
14.68	"	10.60		E9
10,125.01	DO-838	2316.47		E8
11.87	"	9.80		E9

Date	Present	Previous	Dif. & Constant	K. W. H.
6-1-70	3122	2932	$190 \times 1440 = 273600$	
	1565	1051	$514 \times 1000 = 514000$	787600
	55402	55388		14
6-30-70	3225	3122	$103 \times 1440 = 148320$	
	1872	1565	$307 \times 1000 = 307000$	455320
	55432	55402		30
7-30-70	3383	3225	$158 \times 1440 = 227520$	
	2357	1872	$485 \times 1000 = 485000$	712520
	55486	55432		54
8-31-70	3582	3383	$199 \times 1440 = 286560$	
	2935	2357	$578 \times 1000 = 578000$	864560
	55555	55486		69
9-28-70	3777	3582	$195 \times 1440 = 280800$	
	3523	2935	$588 \times 1000 = 588000$	868800
	55681	55555		126
10-29-70	3981	3777	$204 \times 1440 = 293760$	
	4101	3523	$578 \times 1000 = 578000$	871760
	56326	55681		645
11-30-70	4184	3981	$203 \times 1440 = 292320$	
	4660	4101	$559 \times 1000 = 559000$	851320
	56685	56326		359

Cost	Voucher # Order	Demand	Power Factor	Rate
\$ 10,224.54	D0-955	2434.66		E8
6.06	"	5.00		E9
\$ 7,965.87	D0-1060	2647.40		E8
10.68	"	8.90		E9
\$ 9821.59	D1-27	2600.12		E8
6.00	"	5.00		E9
\$ 11181.72	D1-116	2741.95		E8
6.00	"	5.00		E9
\$ 11,433.34	D1-224	2883.77		E8
10.56	"	8.80		E9
\$ 11,528.83	D1-333	2931.05		E8
29.07	"	7.80		E9
\$ 11,302.24	D1-420	2883.77		E8
18.31	"	8.20		E9
11,320.53				
11577.85				
860				
11,607.45				

Date	Present	Previous	Dif, x Constant	K. W. H
12-30-70	4391	4184	207 X 1440 = 298 080	
	5238	4660	578 X 1000 = 578 000	876 080
	56811	56685		126
1-29-71	4606	4391	215 X 1440 = 309 600	
	5790	5238	552 X 1000 = 552 000	861 600
	59218	56811		2407
2-26-71	4809	4606	203 X 1440 = 292 320	
	6336	5790	546 X 1000 = 546 000	838 320
	59630	59218		412
3-31-71	5049	4809	240 X 1440 = 345 600	
	6958	6336	622 X 1000 = 622 000	967 600
	59701	59630		71
4-29-71	5262	5049	213 X 1440 = 306 720	
	7470	6958	512 X 1000 = 512 000	818 720
	59714	59701		13
5-28-71	5480	5262	218 X 1440 = 313 920	
	7967	7470	497 X 1000 = 497 000	810 920
	59811	59714		97

Cost	Voucher # Order	Demand	Power Factor	Rate
11,597.85	D1-533	2954.68		E8
9.60	"	8.00		E9
11,607.45				
11,232.79	D1-629	2789.22		E8
69.06	"	9.40		E9
11,301.85				
\$ 11,058.19	D1-727	2789.22		E8
21.01	"	8.60		E9
\$ 11,079.20				
\$ 11,881.24	D1-839	2694.67		E8
6.00	"	5.00		E9
\$ 11,887.24				
\$ 10,837.92	D1-981	2741.95		E8
6.00	"	5.00		E9
\$ 10,843.92				
\$ 10,413.03	D1-1128	2505.57		E8
6.00	"	6.00		E9
\$ 10,419.03				

Date	Present	Previous	Dif. X	Constant	K. W. H.
6-30-71	5594	5480	114 X	1440	164160
	8277	7967	310 X	1000	310000
	59824	59811			13
7-30-71	5790	5594	196 X	1440	282240
	8800	8277	523 X	1000	523000
	59843	59824			19
8-31-71	5994	5790	204 X	1440	293760
	9430	8800	630 X	1000	630000
	59862	59843			19
9-30-71	6167	5994	173 X	1440	249120
	0042	9430	612 X	1000	612000
	60400	59862			538
10-29-71	6359	6167	192 X	1440	276480
	0567	0042	525 X	1000	525000
	60550	60400			150
11-30-71	6552	6359	193 X	1440	277920
	1112	0567	545 X	1000	545000
	60670	60550			120
12-29-71	6756	6552	204 X	1440	293760
	1638	1112	526 X	1000	526000
	61204	60670			534

Cost	Voucher # Order	Demand	Power Factor	Rate
\$8,158.30	D1-1243	2647.40		E8
6.00	"	5.00		E9
<u>8,164.30</u>				
\$10,897.18	D2-44	2789.22	{ Fuel Cost Adjustment = \$87.09	E8
6.00	D2-44	5.00		E9
<u>10,903.18</u>				
\$11,652.20	D2-181	2694.67	{ Fuel Cost Adjustment = 913760 @ .00010918 = \$99.76	E8
6.00	"	5.00		E9
<u>11,658.20</u>				
\$11,248.46	D2-273	2741.95	{ Fuel Cost Adjustment = 851120 @ .00010873	E8
25.59	"	8.30		E9
<u>11,274.05</u>				
\$10,867.93	D2-407	2789.22	{ Fuel Cost Adjustment = 791480 @ .00010871 = \$86.04	E8
9.72	"	8.10		E9
<u>10,877.65</u>				
\$11,031.71	D2-507	2789.22	{ Fuel Cost Adjustment = 812920 @ .00010951 = \$89.02	E8
10.80	"	9.00		E9
<u>11,042.51</u>				
\$10,934.40	D2-630	2741.95	{ Fuel Cost Adjustment = 809760 @ .00010951 = \$88.68	E8
26.12	"	9.20		E9
<u>10,960.52</u>				

Date	Present	Previous	Diff	X	Constant	X.W.H.
1-31-72	6982	6756	226	X	1440	325440
	2221	1638	583	X	1000	583000
	62488	61204				1284
2-29-72	7222	6982	240	X	1440	345600
	2733	2221	512	X	1000	512000
	62962	62488				474
3-30-72	7481	7222	259	X	1440	372960
	3289	2733	556	X	1000	556000
	63038	62962				76
4-28-72	7710	7481	229	X	1440	329760
	3796	3289	507	X	1000	507000
	63660	63038				622
5-31-72	7953	7710	243	X	1440	349920
	4349	3796	553	X	1000	553000
	63868	63660				208
6-30-72	8052	7953	99	X	1440	142560
	4614	4349	265	X	1000	265000
	63872	63868				4
7-31-72	8249	8052	197	X	1440	283680
	5076	4614	462	X	1000	462000
	63900	63872				28

Cost	Voucher # Order	Demand	Power Factor	Rate
\$11,789.92	D2-750	3025.00		E125
52.12	"	9.10		E9
<u>11,842.04</u>				
\$11,427.04	D2-880	3000.00		E125
24.41		8.00		E123
<u>11,451.45</u>				
\$11,913.56	D2-1029	2950.00	Fuel Cost Adjustment = 8104.82	E125
6.25				E123
\$11,919.81				
\$11,275.55	D2-1193	2925.00	Fuel Cost Adjustment = 836760 @ .00011280 = 94.39	E125
30.36	"	8.40		E123
<u>11,305.91</u>				
\$11,890.51	D2-1311	2980.00	Fuel Cost Adjustment = 902920 @ .00022529 = 203.42	E125
11.23	"	8.00		E123
<u>11,901.74</u>				
\$8,668.77	D2-1506	3125.00	Fuel Cost Adjustment = 91.63	E125
6.25				
8,675.02	"	5.00		E123
10,839.48	D3-82	3030.00	Fuel Cost Adjustment = 83.73	E125
6.25		5.00		E123
<u>10,845.73</u>				

Date	Present	Previous	Diff. X	Constant	K.W. H.
8-30-72	8488	8249	239 X	1440	344160
	5615	5076	539 X	1000	539000
	63946	63900			46
9-29-72	8698	8488	210 X	1440	302400
	6136	5615	521 X	1000	521000
	63990	63946			44
10-31-72	8881	8698	183 X	1440	263520
	6636	6136	500 X	1000	500000
	64620	63990			630
11-29-72	9078	8881	197 X	1440	283680
	7 7115	6636	479 X	1000	479000
	65166	64620			546
12-29-72	9254	9078	176 X	1440	253440
	7574	7115	459 X	1000	459000
	69132	65166			3966
1-30-73	9303	9254	150 X	1440	216000
	8043	7574	469 X	1000	469000
	76376	69132			7244
2-28-73	9595	9404	191 X	1440	275040
	8500	8043	457 X	1000	457000
	82022	76376			5646

Cost	Voucher # Order	Demand	Power Factor	Rate
\$11,553.12	03-165	2975.00		5125
6.25	"	5.00		E123
\$11,559.37				
11,283.16		3050.00		5125
9.50		7.60		E123
11,292.66				
10,614.93		2860.00		5125
30.98		8.80		E123
\$10,645.91				
10,632.05		2875.00		5125
27.63		8.60		E123
\$10,659.68				
\$10,278.51		2800.00		5125
102.42		10.60		E123
\$10,380.93				
\$9877.05		2600.00		5125
150.60		11.40		E123
\$10,027.65				
\$10,620.10		2775.00		5125
130.46		11.30		E123
\$10,750.56				

DATE	PRESENT	PREVIOUS	DIFF.	CONSTANT	K.W.
3-30-73	9829	9595	234	1440	336960
	9022	8500	522	1000	522000
	84630	82022	82022		2608
4-30-73	0055	9829	226	1440	325440
	9540	9022	518	1000	518000
	86891	84630			2261
5-31-73	0317	0055	262	1440	377280
	0173	9540	633	1000	633000
	86970	86891			79
6-29-73	0433	0317	116	1440	167040
	0476	0173	303	1000	303000
	86977	86970			7
7-31-73	0656	0433	223	1440	321120
	1008	0476	532	1000	532000
	86981	86977			4
8-30-73	0918	0656	262	1440	377280
	1639	1008	631	1000	631000
	86993	86981	12		12
9-28-73	1161	0918	243	1440	349920
	2208	1639	569	1000	569000
	87052	86993	59		59

COST	VOUCHER #ORDER	DEMAND	POWER FACTOR	RATE
12122.20	D3-1143	2870.00		5/25
84.94	D3-1143	11.30		E123
\$12207.14				
\$12,385.91	D3-1276	3050.00		5/25
67.09	D3-1276	7.90		E123
\$12,453.00				
\$13,806.73	D3-1426	3170.00		5/25
10.29	" "	8.10		E123
\$13,817.02				
\$9,436.28	D3-1567	3090.00		5/25
6.35	"	5.00		E123
\$9,642.63				
\$12,610.26	TM-D-74-56P	3150.00		5/25
6.35	TM-D-74-56P	5.00		E123
\$12616.61				
13920.46	TM-D-74-240P	3210.00		3/25
6.35	"	5.00		E123
\$13,926.81				
13123.45	TM-D-74-348D	3100.00		5/25
9.53	"	7.50		E123
13132.98				

Date	PRESENT	PREVIOUS	DIFF	CONSTANT	K.W.
10-31-73	1411	1161	250	1440	360 000
	2798	2208	590	1000	590 000
	87183	87052	131		131
11-28-73	1630	1411	219	1440	315360
	3304	2798	506	1000	506 000
	87607	87183	424		424
12-28-73	1857	1630	227	1440	326880
	3828	3304	524	1000	524 000
	88732	87607	1075		1075
1-29-74	2077	1857	220	1440 316800	316800
	4331	3828	503	1000 503000	503000
	91336	88732	2604		2604
2-28-74	4922	4331	591	1000 591000	933720
	2315	2077	238	1440 342700	
	92383	91336	1047		1047
3-29-74	5480	4922	558	1000 558000	846000
	2515	2315	200	1440 288000	
	92895	92383	512		

COST	VOUCHER #	DEMAND	POWER FACTOR	RATE
13,357.33	TM-D-74-466	642.78		3/25
11.30		8.90		E123
<u>\$13,368.63</u>				
555.58 Fuel Cost Adj.				
11601.94	TM-D-74-633D	2950.00		E125
23.15		9.40		E123
<u>\$12,180.67</u>				
Fuel 671.60 Fuel Cost Adj.				
11881.56	TM-D-74-770D	3000.00		E125
48.91		9.10		E123
<u>\$12,602.07</u>				
12488.15		3050.00		E125
82.45	TM-D-74-877P	10.60		E123
<u>\$12,570.60</u>				
12,712.56	TM-D-74-1017P	3170.00		E125
1,268.05 = Fuel Cost Adj.				
<u>\$13,980.61</u>				
35.70	"	5.00		E123
<u>\$14,016.31</u>				
\$13,090.13	TM-D-74-1164D	2840.00		E125
1,491.50 = Fuel Cost Adj. .001763				
23.98 = Fuel Cost Adj. .001076		5.00		E123
55				
<u>14,606.16</u>				

Date	Present	Previous	Diff	Constant	KW
4/30	6043	5480	563	1000	874040
	2731	2515	216	1440	
	93179	92895	284		
5/30	6546	6043	503	1000	837080
	2963	2731	232	1440	
	93204	93179	25	10	
6/28/74	6938	6546	392	1000	674240
	3159	2963	196	1440	
	93225	93204	21		
7/31/74	7334	6938	396	1000	682560
	3358	3159	199	1440	
	93264	93225	39		
8/30/74	7790	7334	456	1000	790080
	3590	3358	232	1440	
	93279	93264			
9/27/74	8247	7790	457	1000	783880
	3817	3590	227	1440	
	93881	93279			
10/29/74	8715	8247	468	1000	789120
	4040	3817	223	1440	
	94066	93881			

Cost	Voucher #	Demand	Power Factor	Rate
11712.14	TM-D-74-1343D	2790.00		E125
1596.00	FCA = .001826			
15.51				
FCA .52 = .001826		9.400		E123
11670.31	TM-D-74-1537D	2925.00		E125
1777.96	FCA = .002124			
6.35				
.05 FCA = .002124		5.00		E123
13454.67				
10168.11	Tm D-74-1703D	2675.00		E125
1139.47	FCA = .001690			
6.39	→ FCA = \$.04	5.00		
\$11313.97				
10419.93	Tm-D-75-80P			E125
1194.48	FCA ² = .001750			
.07				
6.35	FCA = \$.07	5.00		E123
\$11620.83				
11169.90	Tm.D 75-2-7	2810.00		E125
1558.04	FCA .001972			
6.38	FCA .001972 = .03	5.00		E123
12734.32				
11746.01		3000.00		
1516.81	FCA = .001935			
27.91	FCA = 1.16 @ .001935	5.00		
13290.73				
13075.04		3000.00		
1715.55	FCA = .002174			
14.17	FCA = .40 @ .002174	9.70		
14804.76				

Date	Present	Previous	Diff	Constant	KW
11/29/74	9175	8715	460	1000	
	4272	4040	232	1440	794080
	96302	94066			
12/31/74	9577	9175	402	1000	
	4468	4272	196	1440	684240
	98025	96302			1723
					685963
01/30/75	9987	9577	410	1000	
		4468			712400
	99452	98025	1429		1429
02/28/75	392	9987	405	1000	
					711720
	938	99452	1386		1386
					715106
03-31-75	818	392	426	1000	
					750000
	1756	838	918		918
					750918
04-30-75	1232	818	414	1000	
					719200
	2519	1756	763		763
					720643
05-30-75	1639	1232	407	1000	
					705080
	4010	2519	1419		1419
					706499

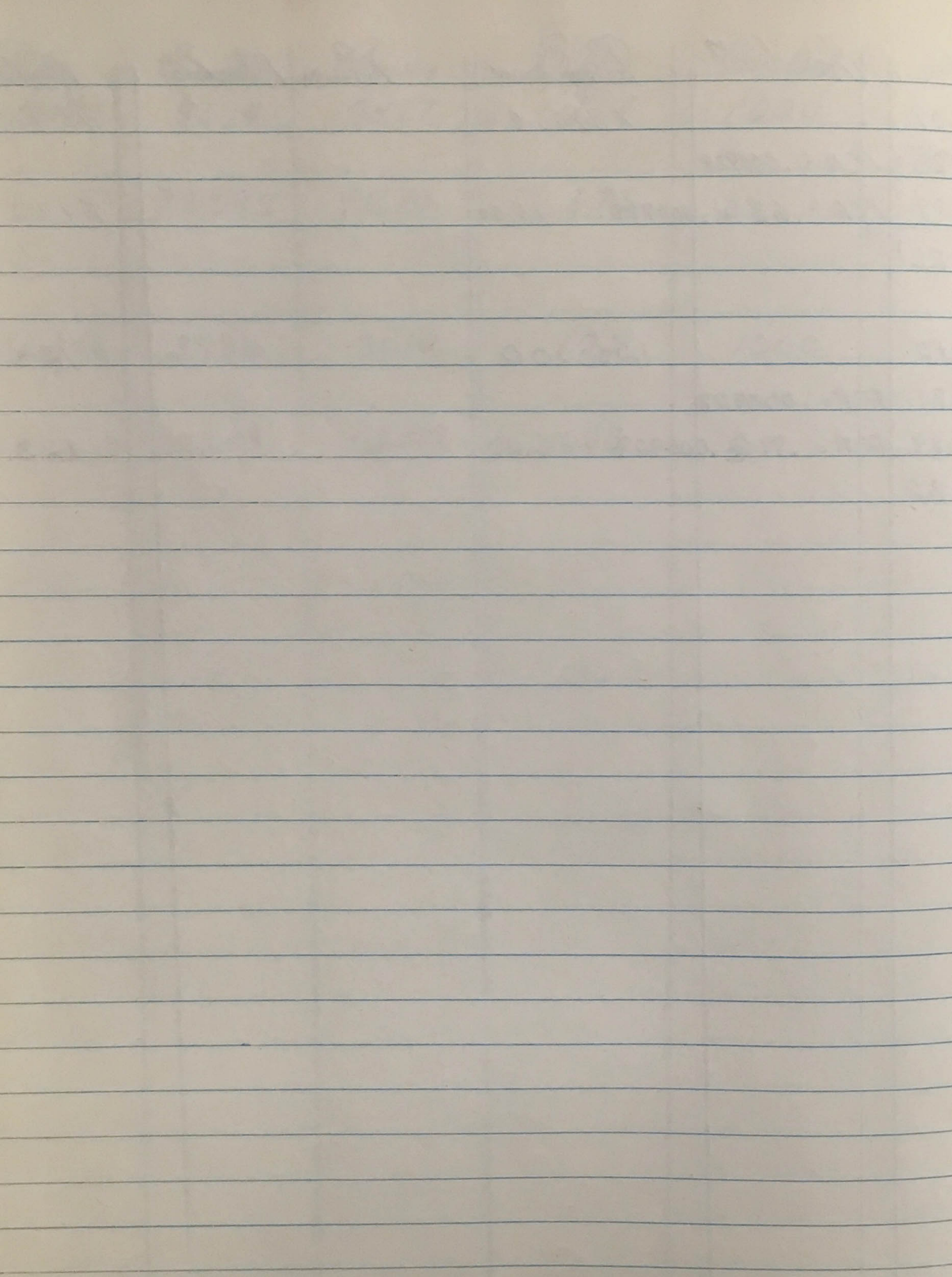
Cost	Voucher #	Demand	Power Factor	Rate
\$12,935.68		2900.00		E125
1845.44	FCA = .002324			
88.00	FCA = \$5.20 @ .002324	10.00		E123
<u>\$14,869.12</u> 1.86141				
13503.25		2900.00		E125
320.91	FCA = .000469			
57.47	FCA = .81 @ .000469	5.00		E123
<u>\$13,881.63</u> 2.02747				
13603.19		2800		E125
708.84 2.00898	FCA = .000995			
13507.48		2750.00		E125
1545.14	FCA = .002171			
52.57	FCA = \$3.01 @	5.00		E123
<u>\$15,105.19</u> 2.11				
13956.50		2790.00		E125
1462.50	FCA = .001950			
41.16	FCA = 1.79 @	5.00		E123
<u>\$15,460.16</u> 2.05				
13653.29		2790.00		E125
1030.73	FCA = .001433			
37.08	FCA = 1.09 @	5.00		E123
<u>14721.10</u> 2.01				
13174.94		2600.00		E125
863.02	FCA = .001224			
69.56	FCA = 1.82 @	9.10		
<u>\$14,107.52</u> 2.00				

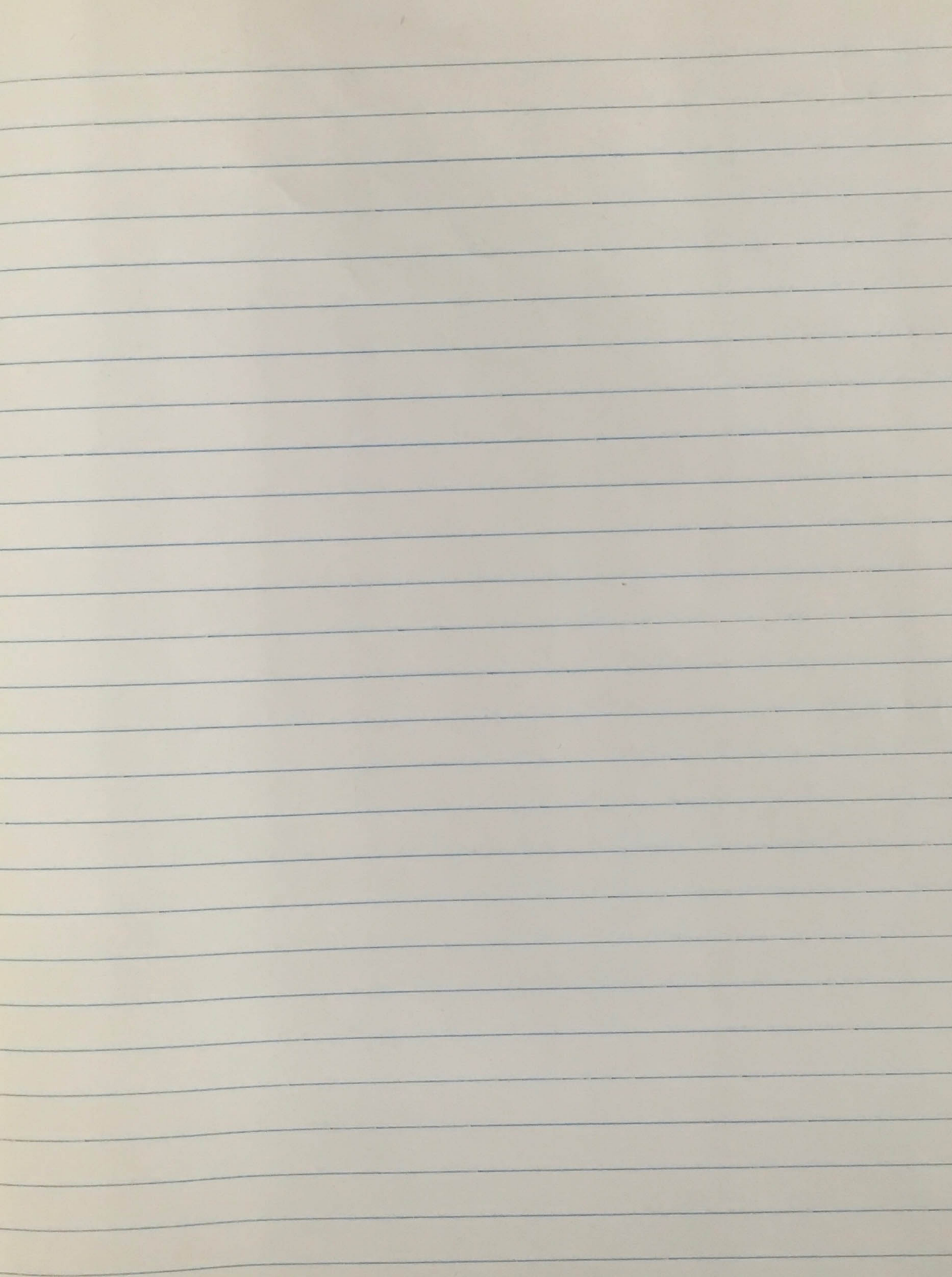
Date	Present	Previous	Diff.	Constant	KW
6/30/75	1971	1639	332	1000	569600
	4113 85183	4010 85174	112		112
7/30/75	2250	1971	279	1000	448920
	85261	85183	78		78
8/28/75	2520	2250	270	1000	452880
	85354	85261	93		93
9/30/75	2777	2520	257	1000	452840
	85728	85354	374		374
10/30/75	3020	2777	243	1000	408600
	86226	85728	498		
11/28/75	3250	3020	230	1000	391280
	90046	86226	3820		3820 395100
12/30/75	3427	3250	177	1000	305160
	91610	90046	1564		

Cost	Voucher #	Demand	Power Factor	Rate
11819.95	FCA = .001652	2590.00		E 125
940.98				
12,760.93				
7.29	FCA = 0.19 @			E 123
9393.61				
661.26	FCA = .001473			
92.18	FCA = 0.11 @ .001473			E 123
10,067.05				
8016.14				E 125
696.98	FCA = .001539			
7.24	FCA = 0.14 @ .001539			E 123
8720.36				
7997.87				E 125
509.45	FCA = .001125			
22.46	FCA = 0.42 @	5.50		E 123
8529.78				
7513.65		1160.00		E 125
709.33	FCA @ .001736			
32.37		13.00		E 123
8255.35	FCA = .86 @ .001736			
8290.00		1310.00		
584.57	FCA @ .001494			
144.74	FCA = 5.71 @ .001494	13.60		E 123
9019.31				
7535.91		1250.00		E 125
606.66	FCA @ .001988			
87.11	FCA = 3.11 @ .001988	13.70		E 123
8229.68				

Date	Present	Previous	Diff	Constant	KW
1/29/76	3614	3427	187	1000	
	92285	91610	675		374200
3/20/76	3786	3614	172	1000	
	93348	92285	1063		

Cost	Voucher #	Demand	Power Factor	Rate
8580.07		1310.00		E 125
347.26	FCA = .000928			
43.89	FCA = .63 @ .000928	13.00		E 123
<u>\$8971.22</u> ²³⁹				
8099.12		1260.00		E 125
321.31	FCA = .000928			
48.89	FCA = .99 @ .000928	6.00		E 123
<u>\$8469.32</u>				





BOILER ROOM
GAS

Meters # 082991
099979

Rate 15¢.

Date	Present	Previous	Diff	Demand Ch.	Dial Diff
7-30-68	60094	58478	1616		
	52844	52376	468		
August	70396	60094	10302		
	56742	52844	3898		
9-30-68	81684	70396	11288		
	60258	56742	3516		14804
10-15-68	97084	81684	15400		
	64322	60258	4064		19464
11-13-68	18690	87084	21606		
	68306	64322	3984		25590
12-12-68	47070	18690	28380		
	73120	68306	4814		33194
1-14-69	79812	47070	32742		
	79540	73120	6420		39162
2-12-69	07206	79812	27394		
	85992	79540	6452		35026
3-13-69				9 ccf @ 1.65 per M	
4-15-69	(meter # 093146) 24950 (meter # 094502) 41374	07064 24814	17886 16560		34446
5-14-69	(meter 093146) 37832 (meter # 094502) 53022	24950 41374	12882 11648	9 ccf @ 1.65 per M	24530
6-12-69	(Meter 093146) 47358 (meter 094502) 61184	37832 53022	9526 8162	9 ccf @ 1.65 per M = 1.49	17688
6-30-69	Meter 093146 51218 Meter 094502 64531	47358 61184	3860 3347	9 ccf @ 1.65 per M = .89	7207

Julio # 93-7550

acct. # 119375500

Total c.c.f.	Cost
1999	61.67
13521	\$ 346.73
14361	364.37
19,152	464.98
25672	596.23
33,092	741.54
39,414	861.66 _{2.20}
35,042	778.59
37,725	829.76
34,565	769.53
24,693	576.65
17,554	431.42
↓ (repeated)	
17,554	
7201	188.89
↓ (repeated)	
7201	620.31

Meters * 093146
** 094502

Rate 158.

Date	Present	Previous	Diff.	Demand Ch.	Dial Diff.
7-15-69	* 53386 ** 66350	51218 64531	2168 1819	9 CCF @ 1.65 per M = .60	3987
8-13-69				9 CCF @ 1.65 per M = 1.49	
9-15-69					
10-14-69	84644 94938	69688 80510	14956 14428	9 ccf @ 1.65 per M = 1.49	29384
11-12-69	04396 13484	84644 94938	19752 18546	9 ccf @ 1.65 per M = 1.49	38298
12-11-69	24280 32694	04396 13484	19884 19210		39094
1-13-70	39936 47302	24280 32649	15656 14608	9 ccf @ 1.65 per M = 1.49	30264
2-12-70	57906 64258	39936 47302	17970 16956	9 ccf @ 1.65 per M = 1.49	34926
3-12-70	74246 80352	57906 64258	16340 16094	9 ccf @ 1.65 per M = 1.49	32434

Total c.c.f. Cost

3851

105.69

14833

374.28

871.55

29,255

672.38

38,389

847.85

39,392

867.04

30,642

697.21

2.30

35,320

786.38

32,457

812.22

Meters * 093146
** 094502

Rate 15¢

Date	Present	Previous	Diff.	Demand Chg.	Dial Diff.
4-14-70	94922	74246	20676		
	99714	80352	19362		40038
				9 ccf @ 1.65 per M = 1.49	
5-13-70	08636	94922	13714		
	11902	99714	12188		25902
				9 ccf @ 1.65 per M = 1.49	
6-11-70	17144	08636	8508		
	18908	11902	7006		15514
				9 ccf @ 1.65 per M = 1.49	
7-14-70	20964	17144	3820		
	22340	18908	3432		7252
				9 ccf @ 1.65 per M = 1.49	
8-13-70	28180	20964	7216		
	28338	22340	5998		13214
				9 ccf @ 1.65 per M = 1.49	
9-15-70	36708	28180	8528		
	35878	28338	7540		16,068
10-14-70	50370	36708	13662		
	48078	35878	12200		25862
11-13-70	67634	50370	17264		
	63576	48078	15498		32762

Total ccf.

Cost

39,786

\$959.27

25,563

705.50

15,207

456.39

7,010

236.34

12,595

387.18

15,481

462.03

25,550

712.11

32,393

871.13

Meters * 093146
* * 094502

Rate 15 G

Date	Present	Previous	Diff.	Demand Chg.	Dial Diff.
12-15-70	83840	67634	16206		
	79018	63576	15442		31,648
1-13-71					
1-13-71	90012	83840	6172		
	85212	79018	6194		12366
2-11-71	01880	90012	11868		
	96070	85212	10858		22726
3-11-71	14714	01880	12834		
	07742	96070	11672		24506
4-13-71	31644	14714	16930		
	22962	07742	15220		32150
5-13-71	43774	31644	12130		
	34360	22962	11398		23528
6-15-71	53374	43774	9600		
	42568	34360	8208		17808
6-30-71					
7-14-71	56466	54020	2446		
	45426	43190	2236		4682
8/12/71	64274	56466	7808		
	52472	45426	7046		14854

Total C.C.F. Cost

31,431

821.64

12,369

tax refund

370.15

124.28

245.87

22,605

621.20

24,494

664.71

836.70

32,147

836.70

23,371

652.30

17,407

506.30

1214

51.20

557.50

4,475

143.80

14,171

423.42

Meters * 093146
* * 094502

Rate = G15 or G81

Date	Present	Previous	Diff.	Demand Chg.	Dial Diff.
9-14-71	71764 59424 64274	64274 52472	7490 6952		14442
10-13-71	84912 71064	71764 59424	13148 11640		24,788
11-15-71	97488 81934	84912 71064	12576 10870		23,446
12-14-71	11774 94924	97488 81934	14286 12990		27276
1-13-72	21334 03826	11774 94924	9560 8902		18462
2-15-72	30882 12772	21334 03826	9548 8946		18494
3-15-72	47698 27634	30882 12772	16816 14862		31678
4-12-72	62472 39956	47698 27634	14774 12322		27096
5-11-72	76168 51918	62472 39956	13696 11962		25658
6-13-72	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
6-13-72	85666 59916	76168 51918	9498 7998		17496

Total C.C.F.

Cost

13,763

\$ 412.98

24,261

\$ 672.31

23,158

\$ 645.78

26,949

725.29

02728

18,304

540.64

18,433

576.83

31,020

906.20

26,161

781.39

25,119

754.23

~~2,129~~

~~51.65~~

~~(11.11)~~

16,943

535.00

Meters * 093146
* * 094502

Rate G 81

Date	Present	Previous	Diff.	Demand Chg.	Dial Diff.
6-30-72	86796	85666	1130		
	60884	59916	968		2098
7-13-72	89520	86796	2724		
	63338	60884	2454		5178
8-15-72	98244	89520	8724		
	71436	63338	8098		16822
9-14-72	06662	98244	8418		
	78304	71436	6868		15286
10-12-72	17206	06662	10544		
	87310	78304	9006		19550
11-14-72	32522	17206	15316		
	01358	87310	14048		29364
12-13-72	37556	32522	5034		
	06120	01358	4762		9796
1-11-73	43688	37556	6132		
	11720	06120	5600		11732
2-13-73	52296	43688	8608		
	19834	11720	8114		16722
3-14-73	67828	52296	15532		
	34414	19834	14580		30112

Total C.C.F.	Cost	
2029	81.63	(17 days)

4,998	\$163.84	
-------	----------	--

15,957	\$ 494.87	
(less gas refund)	<u>98.02</u>	
	396.85	

14,782	462.80	
--------	--------	--

19,185	582.98	
--------	--------	--

28,915	945.11	
--------	--------	--

9,609	358.87	
-------	--------	--

11,657	423.67	
--------	--------	--

16,490	574.72	
--------	--------	--

29,540	978.51	
--------	--------	--

Meters * 093146
* 094502

Rate = 4081

Date	Present	Previous	Diff.	Demand Chg.	Dial Diff.
4-12-73	85712	67828	17884		
	51062	34414	16648		34532
5-15-73	03242	85712	17530		
	66992	51062	15930		33460
6-13-73	11406	03242	8164		
	74260	66992	7268		15432
6-29-73					
7-11-73	13694	12100	1594		
	76268	74904	1364		2958
8-8-73	20284	13694	6590		12,152
	81830	76268	5562		
9-10-73	27150	20284	6866		13,060
	88024	81830	6194		
10-11-73	36998	27150	9848		18
	96784	88024	8760		18,608
11-13-73	51930	36998	14932		
	10692	96784	13908		28840
12-13-73	64532	51930	24308		24308
	22958	10692			
1-10-74	68888	64532	4356		
	27130	22958	4172		8528 (8888)

Total C.C.F.	Cost
33,989	1114.03
32,940	# 1084.78
15,098	545.79
1,290	62.79
2821	115.30
11,585	433.10
12357	457.87
18231	646.29
28466	1017.24
24308	883.77
	Less refund <u>341.27</u>
	542.50
8453	8347.32

(16 days)

(14 days)

TM-D-74-633D

TM-D-74-770D H81

TMD-74-877P

Date	Present	Previous	Diff.	Demand Chg.	Dual Diff.
2/12/74	84528	68888	15640		
	41280	27130	14150		29790
3/14/74	98786	84528	14258		
	54230	41280	12950		27208
4/16/74	13524	98786	14738 27405		.
	67562	54230	13332		28070
5/15/74	23864	13524	10340		
	76708	67562	9146		19486
6/13/74	30256	23864	6392		
	82442	76708	5734		12126
6/30/74	33728	30256	3472		6
	85567	82442	3125		6,597
7/16/74	36446	33728	2718		
	88022	85567	2455		3,193
8/15/74	43742	36446	7296		
	94126	88022	6104		13,400
9/17/74	54372	43742	10630		
	03556	94126	9430		20,060
10/16/74	64004	54372	9632		
	12170	03556	8614		18246

Total C.C. F	Cost	Rate
29,550	\$ 1,111.14	TMD-74-1017P H81
26,863	\$ 1,022.48	Tm-D-74-1164D H81
27,405	1,449.96	Tm-D-74-1343D H81
19,162	844.55	Tm-D-74-1537D H81
11,716	541.50	Tm-D-74-1703-D
6,214	289.52	Tm-D-74-1703D
\$,893	227.19	← Tm-D-75-80D H81
12,748	583.50	Tm-D-75-80D H81
19,413	854.77	
17,928	998.67	
(GCA=01224) =	208.81	
	\$1,207.48	

Date	Present	Previous	Diff	Demand Charge	Dial Diff
11/14/74	77024 23366	64004 12170	13020 11196		24216
12/12/74	89244 33742	77024 23366	12220 10376		22596
1/14/75	02918 45290	89244 33742	13674 11548		25222
2/12/75	18238 58400	02918 45290	15320 13110		28430
3-13-75	35620 72948	18238 58400	17382 14548		31930
4-15-75	53518 88050	35620 72948	17898 15102		33000
5-14-75	67088 99196	53518 88050	13570 11146 24716		24716
6-12-75	77540 08294	67088 99196	10452 9098		19550 19551
6/30/75	82400 12450	77540 08294	4860 4156		9016

4.98170
6.61777
4.96

Total CCF	Cost	Rate
23,324	865.28	H 81
GCA = .014624	341.09	
	<u>\$1206.37</u> 4.98	
21753	814.85	H 81
GCA = .017104	372.06	
	<u>\$1186.91</u> 5.25	
24561	904.98	H 81
GCA = .016717	410.58	
	<u>\$1315.56</u> 5.21	
27,633	1003.60	H 81
GCA = .017267	477.14	
	<u>\$1480.74</u> 5.20	
30969	1108.46	
GCA = .017267	534.74	
	<u>\$1643.20</u> 5.16	
31,920	1136.80	H 81
GCA = .017267	551.16	
	<u>\$1687.96</u> 5.12	
24285	896.13	H 81
GCA = .021127	513.07	
	<u>\$1409.20</u> 5.70	
19290	734.08	
GCA = .021127	407.54	
	<u>\$1141.62</u> 5.83	
8658	342.11	H 81
GCA = .022387	195.56	
	<u>\$537.67</u> 5.96	

DATE	PRESENT	PREVIOUS	DIFF	DEMAND CHG	DIRL DEF
7/16/75	85804	82400	3404		
	15356	12450	2906		6310
8/14/75	93210	85804	7406		
	21734	15356	6378		13784
9/16/75	02072	93210	8862		
	29804	21734	8070		16932
10/15/75	11310	02072	9238		
	38116	29804	8312		17550
11/13/75	21792	11310	10482		
	48604	38116	10488		20970
12/16/75	33390	21792	11598		
	59804	48604	11200		22798
1/14/76	46324	33390	12934		
	71766	59804	11962		24896
2/11/76	61770	46324	15446		
	86212	71766	14446		29892

TOTAL CCF	COST	RATE.
5933	229.78	H 81
GCA = .022587 5.76	134.01	
	<u>\$363.79</u> 5.76	
12969	516.01	H 81
GCA = .022587	292.93 5.87	
	<u>\$808.94</u>	
16127	624.96	H 81
GCA = .025907	417.80	
—	<u>\$1042.76</u> 6.16	
17167	660.84	H 81
GCA = .025907	444.75 6.39	
	<u>\$1105.59</u>	
20999	791.85	H 81
GCA = .025865	543.14	
	<u>\$1334.99</u> 6.37	
22038	841.18	H 81
—	589.94 6.28	
	<u>\$1431.12</u>	
24660	927.18	H 81
GCA = .026705	658.55 6.27	
	Less: 226.49 refund	
	<u>\$1359.24</u>	
29169	1075.08	
GCA = .026705	778.96 6.20	
	<u>\$1854.04</u>	

1585.73
2466000923

[illegible]

TOTAL CCF	COST	RATE
26852	999.09	H81
(CCA = .026705)	717.08	
	<u>\$1716.17</u>	

6.16

MELTING AND ANNEALING
GAS

Meters #

1968

G 5

Date	Present	Previous	Diff.	P.C.F.	Total c.c.f.
7/31/68	662704	660038	2666	Melting	13269
	333022	322419	10603	Annealing	
Aug	664226	662704	1522	Melting	24846
	336346	333022	23324	Annealing	
9-30-68	666532	664226	2306	Melting	28410
	382450	356346	26104	Annealing	
10-30-68	669062	666532	2530	Melting	30098
	410018	382450	27568	Annealing	
11-29-68	671828	669062	2766	Melting	22487
	429739	410018	19721	Annealing	
12-31-68	672835	671828	1007	Melting	16247
	451622	429739	21883	Annealing	
1-31-69	674397	672835	1562	Melting	14685
	466307	451622	14685	Annealing	
Change 2-27-69	70580	66307	-		
	1044	2	5315		
	76500	74397	-		
	190	2	2291		
Change 3-28-69	5882	1044			
	27538	2			
	1886	190			
	3404	2			
4-29-69	54846	27538	27308	Melting	29962
	6058	3404	2654		
5-28-69	83357	54846	28511		31191
	8738	6058	2680		
6-27-69	99998	83357	16641		18831
	10928	8738	2190		

acct # 119369100

Cost

585.58

1094.97

1251.79

1326.06

991.17

1008.91

716.61

336.41

1650.51

1320.07

1374.15

830.31

D9-31E

D9-449

D9-549

D9-589

D9-706

D9-811

D9-947

D9-1097

D9-1193

Date	Present	Previous	Diff.	Total ref.
6-27-69	24210	99998	24212	
	12996	10928	2068	26280
8-27-69	54253	24210	30043	
	15753	12996	2757	32800
10-28-69	9888	83052	26836 75828	
	22790	19514	3276	30112
11-28-69	33874	9888	23986	
	25515	22790	2725	26711
12-30-69	63309	33874	29435	
	27485	25515	1970	31405
1-29-70	92204	63309	28895	
	28683	27485	1198	30093
2-27-70	17380	92204	25176	
	29964	28683	1281	26457
3-31-70	49436	17380	32056	
	34128	29964	4164	36220
4-30-70	79575	49436	30139	
	37694	34128	3566	33705
				30420 am

Cost

1158.07

DO-78

1,444.95

1335.60

1184.95

1388.00

1330.08

1171.57

DO-694

1602.51

DO-749

1532.38

DO-838

Date	Present	Previous	Diff	Total cc.f.
5-29-70	9840	79575	30265	
	40334	37694	2640	32905
6-30-70	17612	9840	7772	
	41792	40334	1458	9230
7-29-70	37437	17612	19825	
	43923	41792	2131	21956
8-31-70	66282	37437	28845	
	45790	43923	1867	30712
9-28-70	94490	66282	28208	
	47685	45790	1895	30103
10-28-70	21894	94490	27404	
	50714	47685	3029	30433
11-30-70	49003	21894	27109	
	54674	50714	3960	31069
12-30-70	78430	49003	29427	
	58974	54674	4300	33727
			Less Refund	
1-29-71	7213	78430	28783	
	65054	58974	6080	34863
				28333

Cost

\$1548.28

\$435.59

\$1031.05

\$1440.74

\$1412.24

\$1427.68

\$1440.10

\$1550.44

3.50
1546.94

\$1602.54

Date	Present	Previous	Diff.	Total C.C.F.
3/02/71	27647	7213	20434	
	70403	65054	5349	25783
3/31/71	57765	27647	30118	
	74979	70403	4576	34694
4/30/71	84856	57765	27091	
	79425	74979	4446	31537
6/01/71	12472	84856	27616	
	81293	79425	1868	29484
6/30/71	25552	12472	13080	
	82294	81293	1001	14081
7/30/71	50189	25552	24637	
	83913	82294	1619	26256
8/30/71	68616	50189	18427	
	85642	83913	1729	20156
9/29/71	84840	68616	16224	
	89234	85642	3592	19816
10/29/71	99160	84840	14320	
	91770	89234	2536	16856
11/30/71	14828	99160	15,668	
	95036	91770	3,266	18,934
				23760

Cost

\$1186.13

\$1594.79

1477.45

1381.51

661.73

1230.66

\$945.62

\$929.73

\$791.40

\$888.51

Date	Present	Previous	Diff.	Total C.C.F.
12/29/71	29535 99941	14828 95036	14707 4905	19612
1/28/72	50381 7314	29535 99941	20846 7373	28219
2/29/72	67762 12768	50381 7314	17381 5454	22835
3/30/72	93032 15488	67762 12768	25270 2720	27990
4/28/72	19884 17656	93032 15488	26852 2168	29020
5/30/72	51096 19032	19884 17656	31212 1376	32588
6/28/72	61780 19756	51096 19032	10684 724	11408
7/28/72	86396 21130	61780 19756	24616 1374	25990
8/28/72	74744 23232	86396 21130	28348 2102	30450
9/27/72	40990 25190	14744 23232	26246 1958	28204 25032

Cost

923.01

1408.61

1147.16

1405.22

1456.79

1635.40

575.12

\$1283.81

\$1486.10

\$1382.94

Date	Present	Previous	Diff.		Total C.C.F.
10-27-72	69764	40990	28774		
	27434	25190	2244		31018
11-28-72	95958	69764	26194		
	32512	27434	5078		31272
12-28-72	20000	95958	24042		
	37806	32512	5294		29336
1-29-73	45406	20000	25406		
	44698	37806	6892		32298
2-28-73	74678	45406	29272		
	46720	44698	2022		31294
3-30-73	4310	74678	29632	C51	
	48678	46720	1958		31590
4-30-73	20258	4310	15948	C51	
	50673	48678	1995		17943
5-30-73	36168	20258 <i>annual</i>	15910	C51	
	52570	50673 <i>melt</i>	1897		17807
6-28-73	39656	36168	3488	C-51	
	53497	52570	927		4415
7-30-73	53415	39656	13759	C-51	15438
	55176	53497	1679	"	24241 <i>avg</i>

Cost

\$1643.35

\$1656.78

\$1554.45

\$1710.99

\$1670.41

\$1736.61

988.61

981.16

247.14

851.31

Date	Present	Previous	Diff	Total CCF
8-28-73	68495	53415	15080	
	57304	55176	2128	17208
	*			
9-27-73	85664	68495	17169	
	59140	57304	1836	19005
10-29-73	3020	85664	17356	19911
	61695	59140	2555	
11-28-73	16215	3020	13195	
	64692	61695	2997	16,192
12-28-73	28695	16215	12480	
	67891	64692	3199	15,679
1-29-74	40239	28695	11544	
	73900	67891	6009	17,553
2/28/74	53878	40239	13639	
	76800	73900	2900	16539
3/29/74	73777	53878	19899	
	78869	76800	2069	21968
4/30/74	92313	73777	18536	
	81868	78869	2999	21,535
5/30/74	11890	92313	19577	
	83692	81868	1824	21,401
				18689

Cost

948.34

C 51

1046.82

\$ 1160.07

944.36
less 13.60 credit
8930.76

TM-D-74-633D.

C 51

914.61

TMD-74-770D

C 51

1058.41

TMD-74-877P

C 51

\$ 997.57

TMD-74-1017P

C 51

\$ 1426.69

Tm-D-74-1164D

C 51

\$ 1441.83

Tm-D-74-1343D

C 51

\$ 1432.89

Tm-D-74-1537D

C 51

Date	Present	Previous	Diff	Total CC
6/28/74	15956	11890	4066	
	85038	83692	1346	5412
7/30/74	39426	15956	23470	
	86577	85038	1539	25009
8/29/74	56100	39426	16674	
	88493	86577	1916	18590
9/27/74	72611	56100	16511	
	89954	88493	1461	17972
10/29/74	88130	72611	15519	
	91495	89954	1541	17060
			17060	
11/27/74	3500	88130	15370	
	93397	91495	1902	17272
12/30/74	17202	3500	13702	
	97576	93397	4179	17881
1/29/75	32478	17202	15276	
	950	97576	3374	18650
2/28/75	47779	32478	15301	
	3444	950	2494	17795
4/01/75	64466	47779	16687	
	5892	3444	2448	19135
				17427

Cost

366.43

Tm-D-74-1703D

C51

1673.55

Tm-D-75-80P

C51

1245.40

Tm-D-75-2-3

C-51

1210.94 { 990.96 Gas
219.98 Gas Cost Adj @ .01224

?
1207.48 { 998.67 Gas
208.81 GCA @ .01224

C51

1326.73 { 1062.81 Gas
263.92 GCA @ .01528

C51

1361.14 { 1100.08 Gas
261.06 GCA @ .01460

C51

1429.69 { 1147.14
282.55 → GCA @ .01515

C51

1364.41 { 1094.82
269.59 GCA @ .01515

C51

1466.72 { 1176.82
289.90 GCA @ .01515

DATE	PRESNT	PREVIOUS	DIEF	TOTAL CCR
04/30/75	81930 7326	64466 5892	17464 1434	18898
05/30/75	98613 8374	81930 7326	16683 1048	17,731
06/30/75	15561 9612	98613 8374	16948 1238	18,186
07/30/75	33008 10346	15561 9612	17447 734	18,181
08/28/75	52530 10883	33008 10346	19522 537	20,059
09/29/75	73894 11518	52530 10883	21364 635	21,999
10/29/75	92615 11972	73894 11518	18721 454	19175
11/28/75	8636 12486	92615 11972	16021 514	16535
12/30/75	19594 13093	8636 12486	10958 607	11565
01/29/76	34335 13633	19594 13093	14741 542	15283

Cost

$$\begin{array}{l} \$1521.57 \\ 8.05 \end{array} \left\{ \begin{array}{l} 1162.32 \\ 359.25 \end{array} \right. \quad GCA = .01901 \quad C51$$

$$\begin{array}{l} 1427.97 \\ 8.05 \end{array} \left\{ \begin{array}{l} \$1090.90 \\ 337.07 \end{array} \right. \quad GCA = .01901 \quad C51$$

$$\begin{array}{l} \$1491.01 \\ 8.19 \end{array} \left\{ \begin{array}{l} 1118.74 \\ 372.27 \end{array} \right. \quad GCA = .02047 \quad C51$$

$$\begin{array}{l} 1490.61 \\ 8.19 \end{array} \left\{ \begin{array}{l} 1118.44 \\ + 372.17 \end{array} \right. \quad GCA = .02047 \quad C51$$

$$\begin{array}{l} 1710.57 \\ 8.19 \end{array} \left\{ \begin{array}{l} 1233.37 \\ + 477.20 \end{array} \right. \quad GCA = .02379 \quad C51$$

$$\begin{array}{l} 1875.46 \\ 8.53 \end{array} \left\{ \begin{array}{l} 1352.10 \\ + 523.36 \end{array} \right. \quad GCA = .02379 \quad C51$$

$$\begin{array}{l} \$1644.65 \\ 8.56 \end{array} \left\{ \begin{array}{l} 1179.27 \\ 465.38 \end{array} \right. \quad GCA = .02427 \quad C51$$

$$\begin{array}{l} \$1445.49 \\ 8.71 \end{array} \left\{ \begin{array}{l} 1030.13 \\ 415.36 \end{array} \right. \quad GCA = .02512 \quad C51$$

$$\begin{array}{l} 1003.14 \\ 8.67 \end{array} \left\{ \begin{array}{l} 728.48 \\ 288.66 \end{array} \right. \quad GCA = .02496 \quad \left. \begin{array}{l} \\ \end{array} \right\} \text{less refund 14.00} \quad C51$$

$$\begin{array}{l} 1342.31 \\ 8.78 \end{array} \left\{ \begin{array}{l} 960.85 \\ 381.46 \end{array} \right. \quad GCA = .02496 \quad C51$$

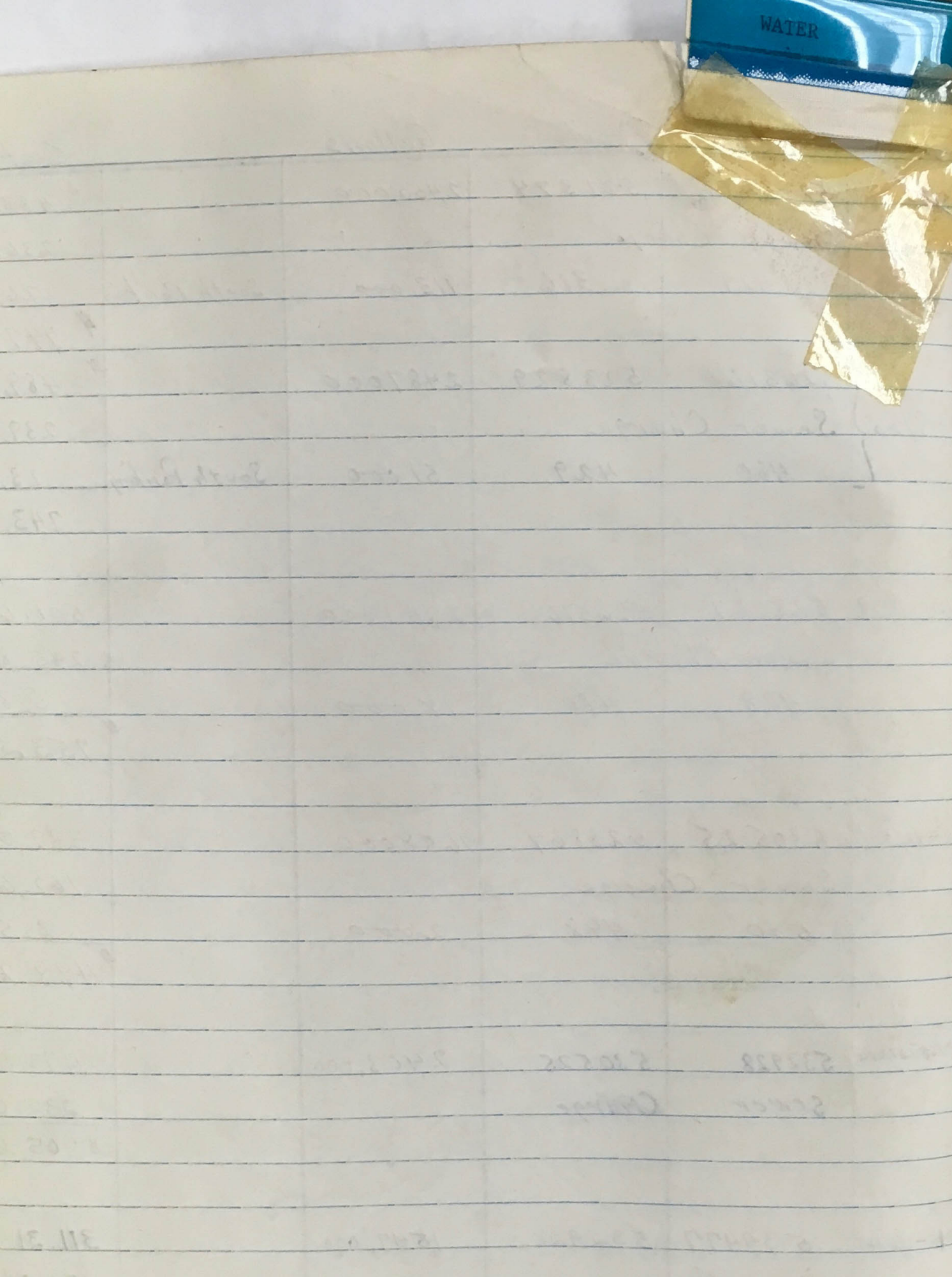
[illegible]

COST

$$\begin{array}{l} \$1609.16 \left(\begin{array}{l} 1151.54 \\ 457.62 \end{array} \right) \quad GCA = .02496 \quad C51 \end{array}$$

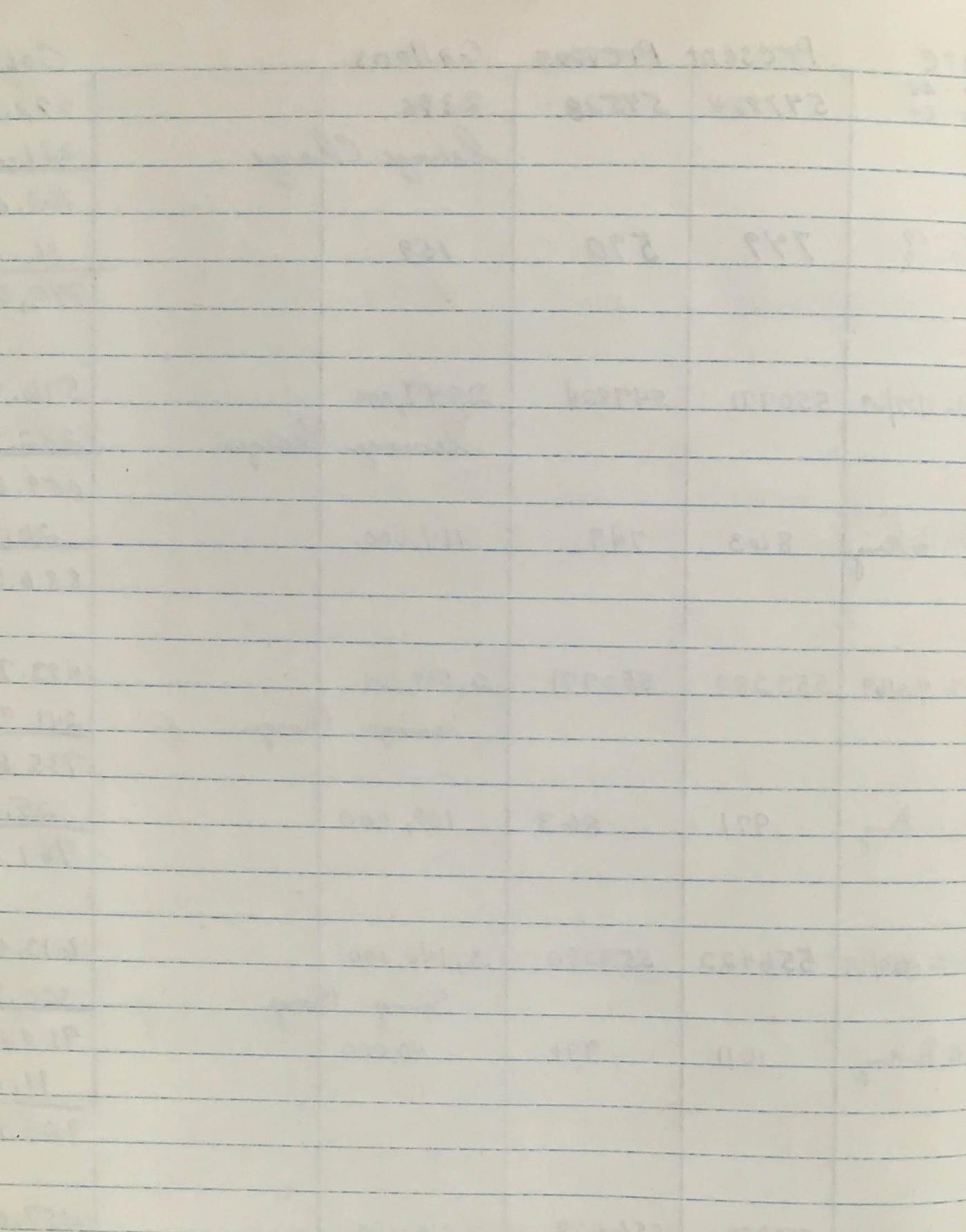
Date	Present	Previous	Gallons	Cost
9/20/68	523529	521374	2,455,000	\$ 483.45
	Sewer Charge			236.89
	429	316	112,000	South Parking 26.73
				\$ 747.07
8/27-9/25	526316	523829	2487000	\$ 489.53
	Sewer Charge			239.87
	480	429	51000	South Parking 13.71
				743.11
9-25-10/28	528867	526316	2551000	501.69
	Sewer Charge			245.83
	498	480	18,000	5.82
				\$ 753.34
10/28-11/20/68	530525	528867	1658000	332.02
	Sewer Charge			162.69
	500	498	2000	3.50
				\$ 498.21
11/20/68-12/31/68	532928	530525	2,403,000	473.57
	Sewer Charge			232.05
				\$ 705.62
12/31/68-1/29/69	534477	532928	1,549,000	311.31
	Sewer Charge			152.54
				463.85

WATER



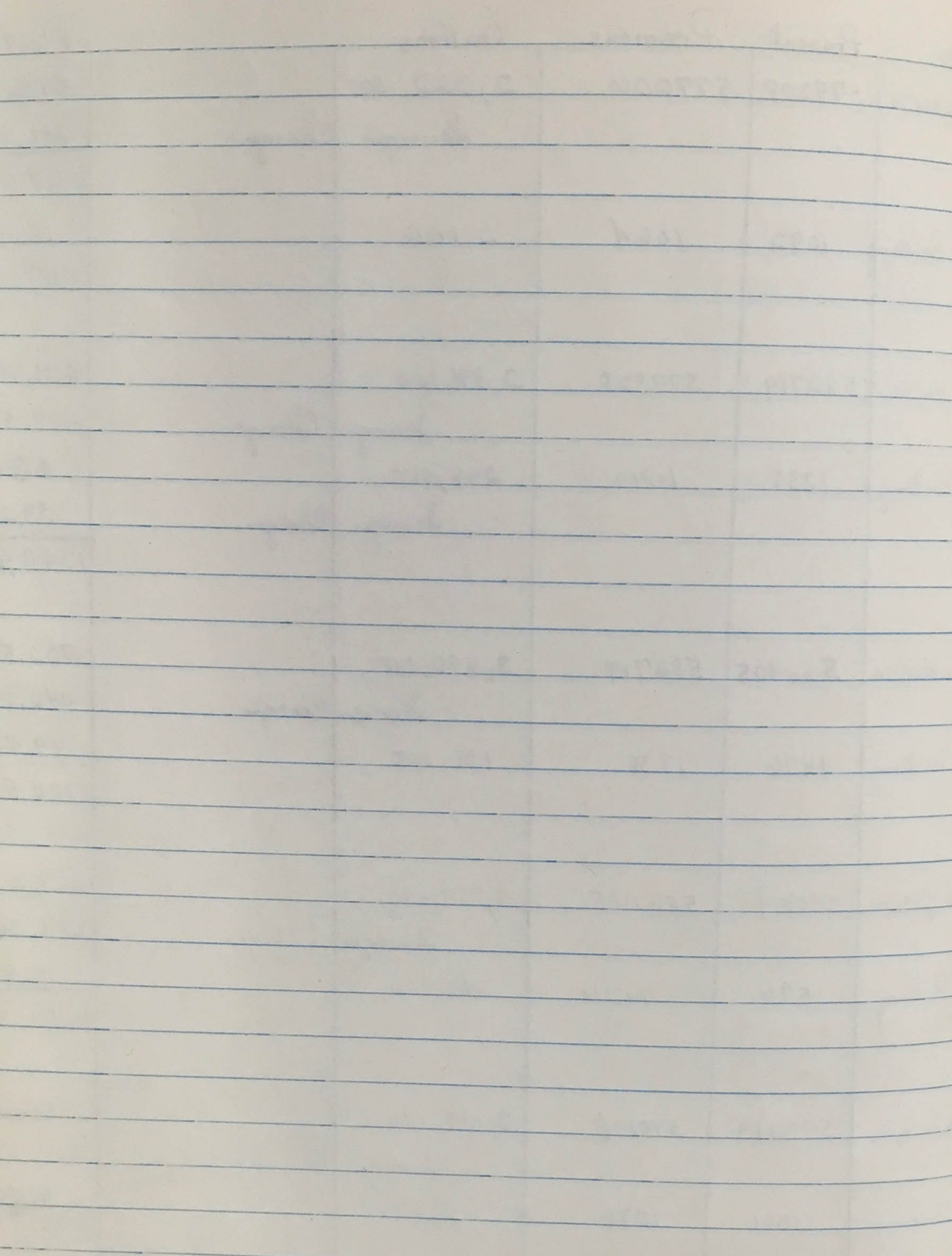
Date	Present	Previous	Gallons	Cost
1-29-69 to 2-27-69	536754	534477	2,277,000	449.63
		Sewer Charge		<u>220.32</u>
				669.95
2-27-69 to 3-27-69	538865	536754	41809	418.09
		Sewer Charge		<u>204.26</u>
				622.95
3-27-69 to 4-29-69	540992	538865	2,127,000	421.13
		Sewer Charge		<u>206.35</u>
				627.48
(South Parking) →	515	500	15,000	<u>5.10</u>
				632.58
4-29-69 to 5-26-69	543376	540992	2,384	469.96
		Sewer Charge		<u>230.28</u>
				700.24
South Parking	557	515	42	<u>11.58</u>
				711.82
5-26-69 to 6-30-69	545428	543376	2,052,000	406.88
		Sewage Charge		<u>199.37</u>
				606.25
South Parking	590	557	33	<u>9.42</u>
				615.67

Date	Present	Previous	Gallons	Cost
06-30-69 07-30-69	547824	54528	2396	472.24
			Sewage Charge	<u>231.24</u>
				703.44
06-30-69 07-30-69	749	590	159	<u>36.39</u>
				740.03
8/31/69 to 8/27/69	550771	547824	2,947,000	576.93
			Sewage Charge	<u>282.70</u>
				859.63
South Parking	863	749	114,000	<u>26.94</u>
				886.57
9/27/69 to 9/25/69	553280	550771	2,509,000	493.71
			Sewage Charge	<u>241.92</u>
				735.63
South Parking	971	863	108,000	<u>25.68</u>
				761.31
9/25/69 to 10/29/69	556422	553280	3,142,000	613.98
			Sewage Charge	<u>300.85</u>
			40,000	914.83
South Parking	1011	971		<u>11.10</u>
				925.93
10/29/69 to 11/25/69	558738	556422	2,316,000	457.04
			Sewage Charge	<u>223.95</u>
				3.50
South Parking	1011	1011		<u>684.49</u>

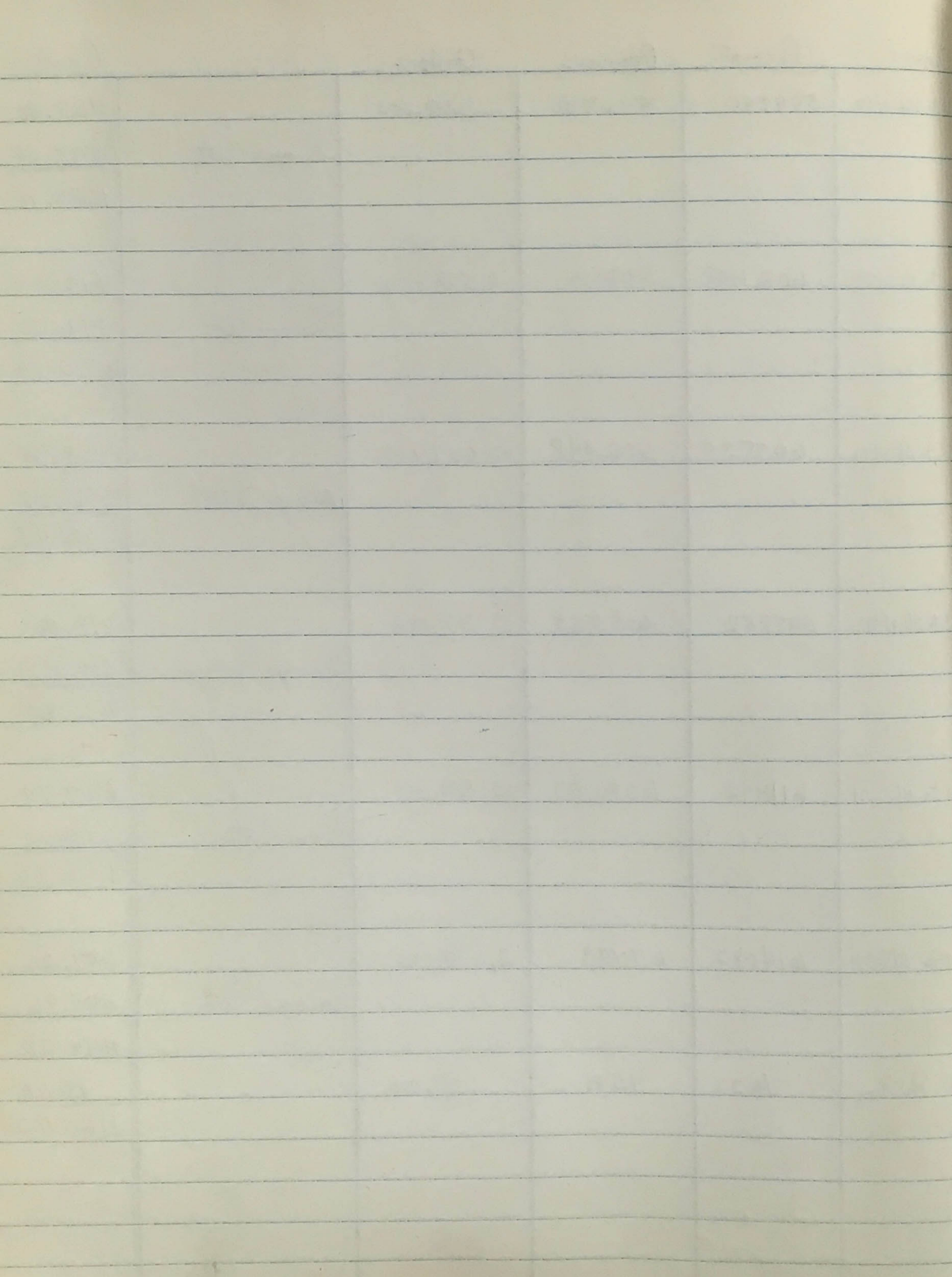


Date	Present	Previous	Gallons	Cost
11/5/69 to 12/30/69	561594	558738	2,856,000	559.64
		Sewage Charge		<u>274.22</u>
				833.86
12/30/69 to 1/29/70	564391	561594	2,797,000	689.18
		Sewage Charge		<u>337.70</u>
				1026.88
1/29/70 to 2/25/70	567841	564391	3,450,000	845.90
		Sewage Charge		<u>414.49</u>
				1260.39
2/25/70 to 3/15/70	571149	567841	3,308,000	811.82
		Sewage Charge		<u>397.79</u>
				1209.61
3/15/70 to 4/28/70	574081	571149	2,932,000	721.58
		Sewage Charge		<u>353.57</u>
				1075.15
South Parking	1012	1011	1,000	<u>4.40</u>
				1079.55
4/28/70 to 5/26/70	577006	574081	2,925,000	719.90
		Sewage Charge		<u>352.75</u>
				17.42
South Parking	1064	1012	5,200	<u>17.42</u>
				1090.07

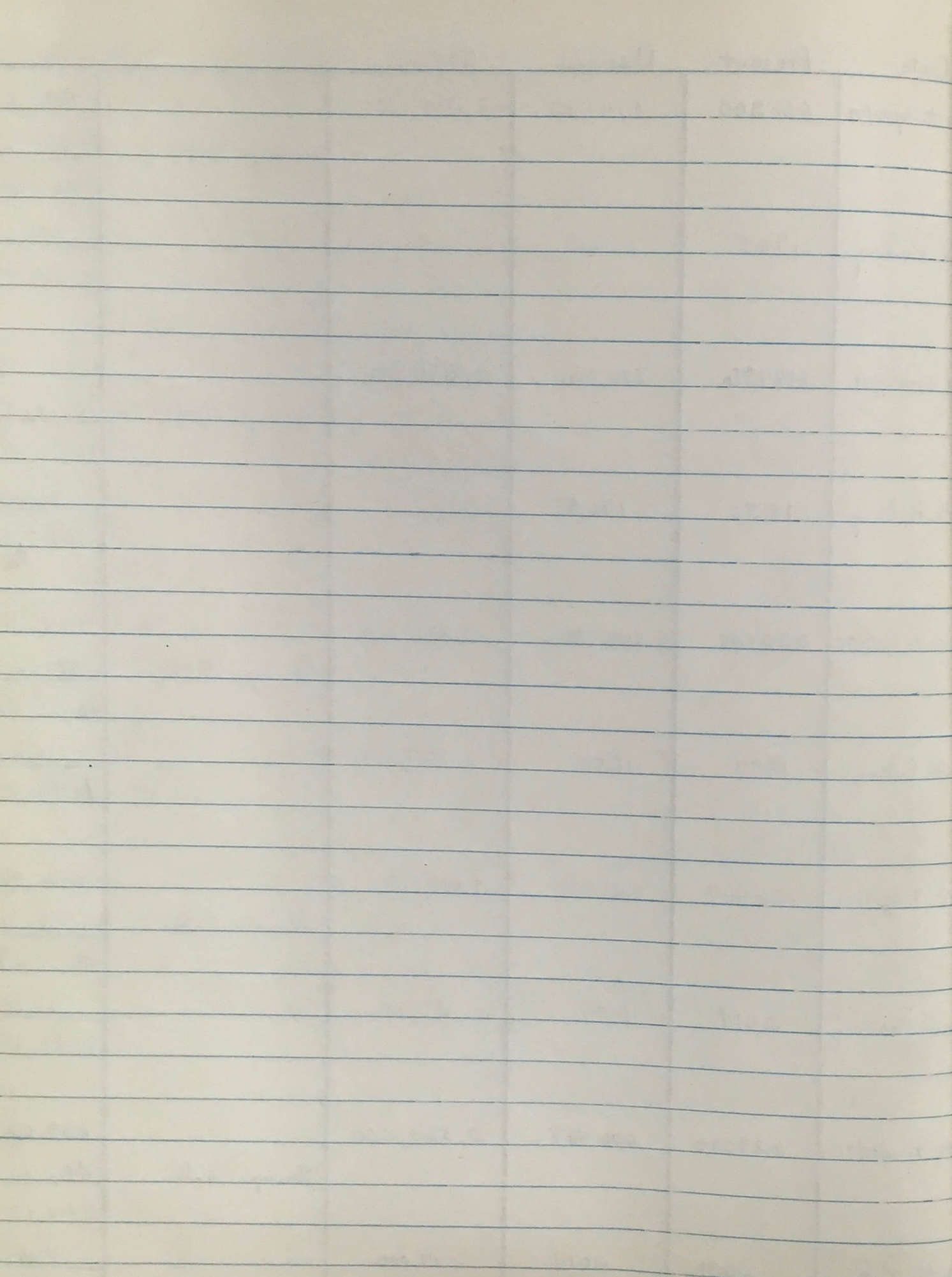
Date	Present	Previous	Gallons	Cost
5/24/70 to 6/26/70	579328	577006	2,322,000	575.18
			Sewage Charge	281.84
				857.02
South Parking	1092	1064	2,800	10.30
				867.32
6/24/70 to 7/30/70	582719	579328	3,391,000	831.74
			Sewage Charge	407.55
South Parking	1338	1092	246,000	67.86
			Sewage Charge	33.25
				1340.40
7/31/70 to 8/28/70	586405	582719	3,686,000	902.54
			Sewage Charge	442.24
South Parking	1476	1338	138,000	39.78
				1384.56
8/28/70 to 9/29/70	590194	586405	3,789,000	927.26
			Sewage Charge	454.36
South Parking	1576	1476	100,000	29.90
				1411.52
9/29/70 to 10/28/70	593613	590194	3,419,000	838.46
			Sewage Charge	410.85
South Parking	1581	1576	5,000	4.40
				1253.71
10/28/70 to 11/27/70	596740	593613	3,127,000	768.38
			Sewage Charge	376.51
				1144.89



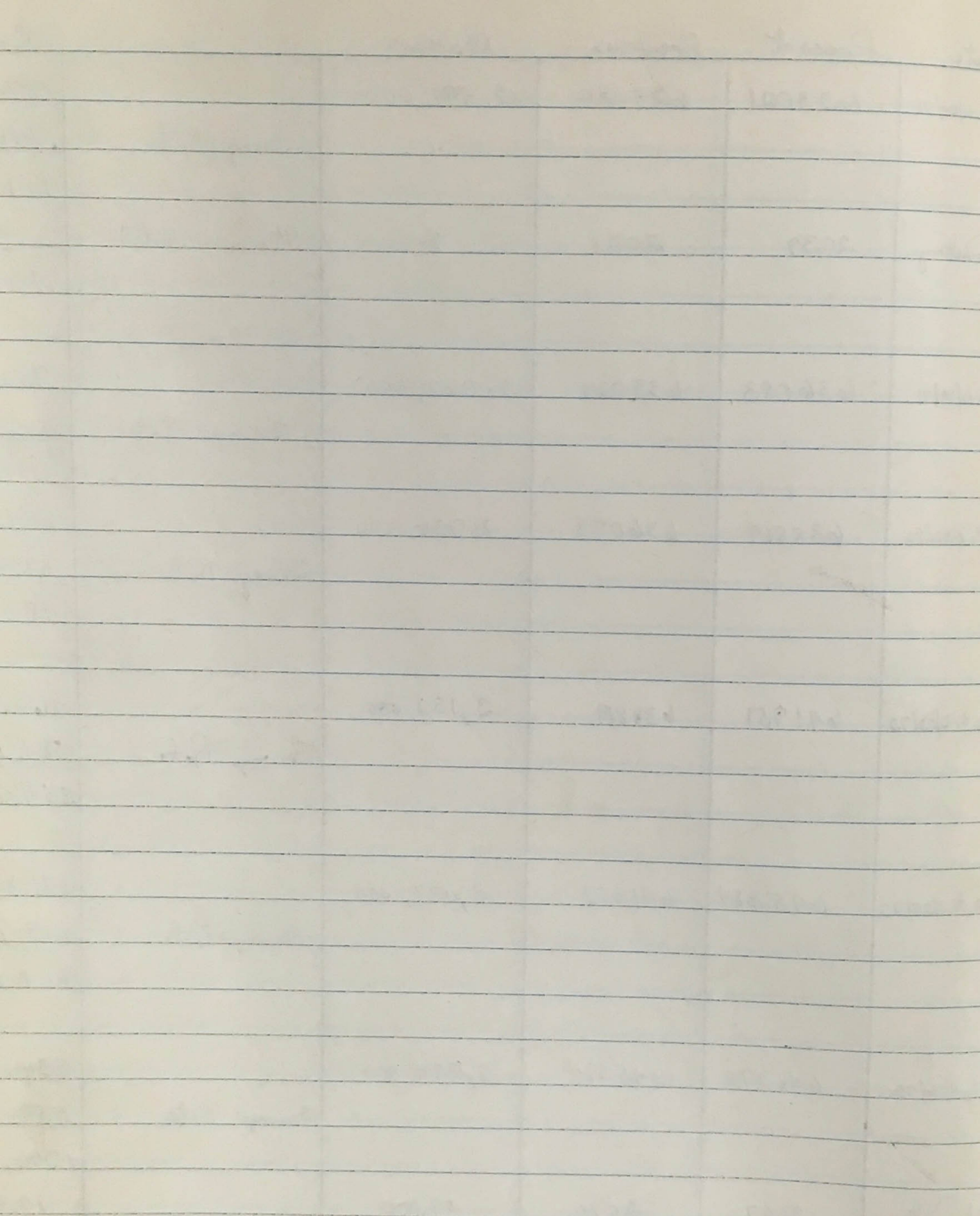
Date	Present	Previous	Gallons		Cost
12/7/70 to 12/30/70	599940	596740	3,200,000		785.90
				Sewage Rate	<u>597.28</u>
					1383.18
1/26/71 to 1/26/71	602448	599940	2,508,000		619.82
				Sewage Rate	<u>471.06</u>
					1090.88
1/26/71 to 2/25/71	605535	602448	2,087,000		758.78
				Sewage Rate	<u>576.67</u>
					1335.45
2/25/71 to 3/29/71	608852	605535	3,317,000		813.98
				Sewage Rate	<u>618.62</u>
					1432.60
3/29/71 to 4/27/71	611443	608852	2,591,000		639.74
				Sewage Rate	<u>486.20</u>
					1125.94
4/27/71 to 5/25/71	614082	611443	2,639,000		651.26
				Sewage Rate	<u>494.96</u>
					1146.22
South Parking	1622	1581	41,000		<u>14.20</u>
					1160.42



Date	Present	Previous	Gallons		Cost
6/23/71 to 6/28/71	616300	614082	2,218,000		550.22
				Sewage Rate	<u>418.17</u>
					968.39
					<u>41.08</u>
South Parking	1765	1622			1009.47
6/29/71 to 7/27/71	618986	616300	2,686,000		662.54
				Sewage Rate	<u>503.53</u>
					1166.07
					<u>26.00</u>
South Parking	1850	1765			1192.07
7/27/71 to 8/27/71	622848	618986	3,862,000		944.78
				Sewage Rate	<u>718.03</u>
					1662.81
					<u>36.92</u>
South Parking	1977	1850	127,000		1699.73
8/27/71 to 9/27/71	626467	622848	3,619,000		886.46
				Sewage Rate	<u>673.71</u>
					1560.17
					<u>13.00</u>
South Parking	2014	1977	37,000		1573.17
9/27/71 to 10/28/71	629030	626467	2,563,000		633.02
				Sewage Rate	<u>481.10</u>
					1114.12
					<u>7.00</u>
South Parking	2031	2014	17,000		1121.12



Date	Present	Previous	Gallons		Cost
11/24/71 to 11/24/71	633021	629030	3,991,000 ^{x.24488}		975.74
				Sewage Rate	741.56 ^{.759}
					1717.30
South Parking	2039	2031	8	(Minimum Rate)	4.40
					1721.70
12/28/71 to 12/28/71	636083	633021	3,062,000		752.78
				Sewage Rate	572.11
					1324.89
1/25/72 to 1/25/72	638819	636083	2,736,000		674.54
				Sewage Rate	512.65
					1187.19
2/25/72 to 2/25/72	641951	638819	3,132,000		769.58
				Sewage Rate	584.88
					1354.46
3/28/72 to 3/28/72	645384	641951	3,433,000		841.82
				Sewage Rate	639.78
					1481.60
4/26/72 to 4/26/72	648378	645384	2,994,000		736.46
				Sewage Rate	559.71
					1296.17
South Parking	2097	2070	27,000		10.00
					1306.17



Date	Present	Previous	Gallons		Cost
5/24/72 to 5/26/72	652169	648378	3,791,000		\$927.74
				Sewage Rate	705.08
					<u>1632.82</u>
South Parking	2137	2097	4000		13.90
					<u>1646.72</u>
5/26/72 to 6/28/72	654332	652169	2,163,000		537.02
				Sewage Rate	408.14
					945.16
South Parking					24.44
					<u>969.60</u>
6/28/72 to 7/26/72	657156	654332	2,824,000		695.66
				Sewage Rate	528.70
					<u>1224.36</u>
South Parking					20.54
					<u>1244.90</u>
7/26/72 to 8/29/72	661111	657156	3,955,000		967.10
				Sewage	735.00
					<u>1702.10</u>
South Parking	2359	2280	79,000		24.44
					<u>1726.54</u>
8/29/72 to 9/26/72	664255	661111	3,144,000		772.46
				Sewage	587.07
					<u>1359.53</u>
	2412	2359	5300		17.68
					<u>1377.21</u>

Date	Present	Previous	Gallons		Cost
10/26/72 to 10/27/72	667363	664255	3,108,000		\$763.82
				Sewage Rate	580.50
					\$1344.32
	2458	2412	4,600		15.70
					\$1360.02
10/27/72 to 11/29/72	670321	667363	2,958,000		650.30 \$727.82
				Sewage Rate	553.14
					1280.96
11/29/72 to 12/29/72	672956	670321	2,635,000		650.30
				Sewage Rate	494.23
					1144.53
12/29/72 to 1/30/73	675230	672956	2,274,000		563.66
				Sewage Rate	428.38
					992.04
1/30/73 to 2/28/73	677679	675230	2,449,000		605.66
				Sewage Rate	460.30
					1065.96
2/28/73 to 3/29/73	680508	677679	2,829,000		696.86
				Sewer Rate	529.61
					1226.47
3/29/73 to 4/30/73	683625	680508	3,117,000		765.98
				Sewage Rate	582.14
					1348.12

Date	Present	Previous	Gallons	Sewage Rate	Cost
4/30/73 to 5/30/73	687247	683625	3,622,000	674.26	\$ 887.18 <u>674.26</u> 1561.44 <u>7.30</u> \$ 1568.74
	2476	2458	18,000		
5/30/73 to 6/28/73	689329	687247	2,82,000	393.36	517.58 <u>393.36</u> 910.94 <u>29.64</u> \$ 940.58
	2575	2476	99,000		
6/28/73 to 7/27/73	692305	689329	2,976,000	556.43	732.14 <u>556.43</u> 1288.57 <u>30.42</u> \$ 1318.99
South Parking	2677	2575	102,000		
7/27/73 to 8/30/73	696528	692305	4,223,000	778.79	1024.73 <u>778.79</u> 31.72 \$ 1835.24
South Parking	2784	2677	107,000		
8/30/73 to 9/28/73	699957	696528	3,429,000	639.05	840.86 <u>639.05</u> 17.42 \$ 1497.33
South Parking	2836	2784	52,000		
9/28/73 to 10/31/73	703635	699957	3,678,000	684.47	900.62 <u>684.47</u> 4.41 \$ 1589.50
South Parking	2845	2836			

DATE	Present	Previous	Gallons	Sewage Rate	Cost
10-31-73 to 11-28-73	706589	703635 699957	2,954,000		726.86
				552.41	552.41
					1279.27
South Parking	2845	2845	0		4.40
					1283.67
11-28-73 to 12-27-73	709476	706589	2,887,000		710.78
				675.24	675.24
					1386.02
12/27/73 to 1/28/74	712434	709476	2,958,000	727.8	727.82
				691.43	691.43
					1419.25
1/28/74 - 2/28/74	715828	712434	3,394,000		832.46
				790.84	790.84
					\$1623.30
2/28/74 - 3/28/74	718861	715828	3,033,000		745.82
				708.53	708.53
					1454.35
3/28/74 - 4/30/74	722265	718861	3,404,000		834.86
				793.12	793.12
South Parking	2882	2845	3700		13.00
					\$1640.98
4/30/74 - 5/29/74	725305	722265	3,040,000		747.50
				710.13	710.13
South Parking	2941	2882	5900		19.24
					1476.87

Date	Present	Previous	Gallons	Sewage Rate	Cost.
5/29/74 to 6/28/74	727923	725305	2618	613.91	646.22
				613.91	613.91
South Parking	3056	2941	115		33.80
					\$1293.93
6/28/74 to 7/29/74	730293	727923	2370		\$586.70
				557.37	\$557.37
South Parking	3187	3056	131	3	37.96
					\$1182.03
7/29/74 to 8/29/74	733614	730293	3321		814.94
				774.19	774.19
South Parking	3258	3187	71		22.36
					\$1611.49
8/29/74 to 9/27/74	736697	733614	3083		757.82
				719.93	719.93
South Parking	3321	3258	63		20.28
					\$1498.03
9/27/74 to 10/30/74	739848	736697	3151		774.14
				735.43	735.43
	3349	3321	28		\$10.30
					\$1519.87
10/30/74 to 11/26/74	742558	739848	2710		668.30
				634.89	634.89
					\$1303.19
11/26/74 to 12/6/74	745070	742558	2512		620.78
				589.74	589.74
					\$1210.52

2/27/74 - 1/28/75	747413	745070	2343	Water	580.22
				Sewer	551.21
					\$1131.43
1/28/75 - 2/26/75	750024	747413	2611	Water	644.54
				Sewer	612.31
					\$1256.85
2/26/75 to 4/03/75	753481	750024	3457	Water	847.58
	3359	3349	10	Sewer	805.20
					4.90
					1657.68
4/03/75 to 4/28/75	755888	753481	2407	Water	699.66
	3394	3359	35	Sewer	565.80
					14.80
					\$1280.26
4/28/75 to 5/27/75	758734	755888	2846	Water	822.58
	3422	3394	28	Sewer	665.89
					12.28
					\$1500.75
5/27/75 to 6/27/75	761150	758734	2416	Water	702.18
	3465	3422	43	Sewer	567.85
					17.68
					\$1287.71
6/27/75 to 7/29/75	762597	761150	1447	Water	430.86
	3509	3465	44	Sewer	346.92
					18.04
					\$795.82
7/29/75 to 8/20/75	764077	762597	1480	Water	440.10
	3567	3509	58	Sewer	354.45
					22.68
					\$817.23

DATE	PRESENT	PREVIOUS	GALLONS	SEWAGE RATE	COST.
8/28/75 to 9/29/75	765503	764077	1426	Water	424.98
				Sewer	342.13
	3602	3567	35		14.80
					<u>\$781.91</u>
9/29/75 to 10/19/75	766750	765503	1247	Water	374.86
				Sewer	301.32
	3623	3602	21	Water	9.76
					<u>685.94</u>
10/29/75 to 11/29/75	768775	766750	2025	Water	592.70
				Sewer	478.71
	3626	3623	3	Water	5.20
					<u>\$1076.61</u>
11/28/75 to 12/29/75	770543	768775	1768	Water	520.74
				Sewer	420.11
					<u>\$940.85</u>
12/29/75 to 1/29/76	771754	770543	1211	Water	364.78
				Sewer	293.11
					<u>\$657.89</u>
1/28/76 to 2/25/76	772707	771754	953	Water	292.54
				Sewer	234.29
					<u>\$526.83</u>

